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TRANSPORTER	OIL	
	GAS	
OPERATOR		
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS PURCHASED ALL THE ASSETS OF BOTH LAMAR TRUCKING, INC. AND INLAND TRUCKING, INC. THIS PURCHASE INCLUDED N. M. S. C. PERMIT # 670 WHICH HAS BEEN TRANSFERRED TO INLAND CORPORATION.

CLYDE C. LAMAR, PRESIDENT
INLAND CORPORATION

Operator Tenneco Oil Company	
Address P. O. Box 1714; Durango, Colorado	
Reason(s) for filing (Check proper box)	Other (Please explain) For Record Purposes Only
New Well <input type="checkbox"/>	Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Recompletion <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Designation of transporter of condensate only.

If ~~transporter of oil and gas~~ **Southern Union Gathering owns tank battery and handles sale of liquids.**

II. DESCRIPTION OF WELL AND LEASE		Well No.	Pool Name, including Formation.	Kind of Lease
Lease Name Riddle		2	Blanco Mesaverde	State, Federal or Fee Federal
Location Unit Letter N 790 Feet From The S Line and 1850 Feet From The W				
Line or Section 17 Township 30 Range 9 NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS		Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Lamar Trucking, Inc.	P. O. Box 1528; Farmington, New Mexico	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Southern Union Gathering	Fidelity Union Tower; Dallas, Texas	
If well produces oil or liquids, give location of tanks.	Unit N Sec. 17 Twp. 30 Rge. 9	Is gas actually connected? Yes	When ---

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Designate Type of Completion - (X)									
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.					
Pool	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth					
Perforations				Depth Casing Shoe					
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL		(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL		Bbls. Condensate/MMCF		Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test			
Testing Method (pilot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	

VI. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED MAY 11 1965	
Original Signed By: J. H. WATKINS (Signature)		BY Original Signed Emery C. Arnold	
District Office Supervisor (Title)		TITLE Supervisor Dist. # 3	
May 5, 1965 (Date)		This form is to be filed in compliance with RULE 1104.	
		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
		All sections of this form must be filled out completely for allowable on new and recompleted wells.	
		Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.	
		Separate Forms C-104 must be filed for each pool in multiply completed wells.	