

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate*
(Other instructions on re-
verse side)

Form approved
Budget Bureau No. 42 R1421
5. LEASE DESIGNATION AND SERIAL NO.

SP 080244

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Tenneco Oil Company		8. FARM OR LEASE NAME Riddle	
3. ADDRESS OF OPERATOR P. O. Box 1714, Durango, Colorado		9. WELL NO. #2	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 790 FSL, 1850 FWL, Unit N		10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde	
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6083 Gr.	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 17, T-30-N, R-9-W	
		12. COUNTY OR PARISH San Juan	
		13. STATE New Mexico	

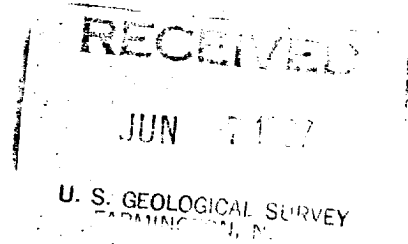
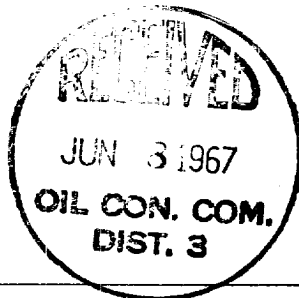
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Mesaverde Recompletion</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in and rigged up 5/24/67. Cleaned out shot hole. Pld tbgs. Cmt'd shot hole w/450 sx cmt. WOC. Cut window in 4-1/2" csg at 4006. Drld to new TD 5206 on 5/29/67. Ran logs. Ran 160 jts 4-1/2" 10.5# casing set @ 5206, stage collar @ 3609. Cmt'd first stage w/175 sx and second stage w/175 sx. WOC. 5162 PBT. CO to 5162. Tstd csg to 1000 psi, held OK. Perf 5129-31, 5109-10, 5086-87 w/2 JHPF. 5058-64, 5036-42 w/1 JHPF. Broke dn perfs w/500 gals 15% HCL and balls. Frac w/70,000# sd and 64,610 gals wtr. Avg rate 60 BPM, Avg press 2970 psi. Perf 4592-96 w/1 JHPF, 4579-80, 4561-62 w/2 JHPF. 4532-38, 4424-28, 4412-16 w/1 JHPF. Treated w/500 gals 15% HCL and balls. Frac w/64,000# sd and 87,300 gals wtr. Ran 163 jts 2-3/8" tbgs landed @ 5096. Rel rig 6/2/67. WO Test.



18. I hereby certify that the foregoing is true and correct

SIGNED M. K. Wagner TITLE _____ DATE June 5, 1967

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

5 USGS
1 Cont.
1 Aztec Oil and Gas.

*See Instructions on Reverse Side