

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other Instructions on reverse side)Form 9-551
Revised March 1963
5. LEASE DESIGNATION AND SERIAL NO.

SF 085244

6. IF INDIAN, ADOPTED OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Tenneco Oil Company		8. FARM OR LEASE NAME Riddle
3. ADDRESS OF OPERATOR P. O. Box 1714, Durango, Colorado 81301		9. WELL NO. #2
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 790 FSL, 1850 FWL, Unit N		10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde
14. PERMIT NO.		11. SEC. T., R., M., OR BLM. AND SULVY OR AREA Sec. 17, T-30-N, R-9-W
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6083 Gr.		12. COUNTY OR PARISH AND STATE San Juan New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) Recomplete Mesaverde	X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other)	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

We plan to rig up completion rig, and recomplete Mesaverde zone as follows:
Run tbg and set drillable 7" cmt retainer above casing shoe and squeeze open hole interval w/350 sx cmt. Dress off cmt plug to approximately 10' below 7" csg shoe. Set 3° knuckle joint and kick off hole. Drill 6-1/4" hole 50' through Mesaverde formation. Drilling operations will limit hole deviation to less than 1-1/2° per 100 feet and maximum to 12-14°. Run IES, Gamma Ray-Density, and hole caliper across open hole. Run 4-1/2" OD casing, 11.6# w/stage collar approximately 500' above the top of the Mesaverde inside 7" csg. Cmt volume calculated from caliper log to fill annular space from TD to 500' inside 7" csg. Perf Point Lookout and frac. Set CIBP above Point Lookout and perforate Cliff House and Manefee sections. Frac. Run tbg, drill out BP. Will run deliverability test.

18. I hereby certify that the foregoing is true and correct

SIGNED

M. K. Wagner

TITLE

OIL CON. COM.
DIST. 3

DATE May 22, 1967

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

5 USGS

1 Aztec Oil and Gas

1 Cont.

1 File

*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY