

NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL POTENTIAL TEST-DATA SHEET

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL Artes FORMATION Pictured Cliff
COUNTY San Juan DATE WELL TESTED 12-24-55

Operator Pulse Development, Inc. Lease Brington Well No. 1
Unit
1/4 Section SW 1/4 Letter N Sec. 15 Twp. 30N Rge. 12W
Casing: 5 1/2" 14 1/2 "O.D. Set At 2253 Tubing 2" NPS "WT. 4.7 Set at 2243
Pay Zone: From 2253 to 2264 Gas Gravity: Meas. _____ Est. .635
Tested Through: Casing XXXXXXXX Tubing I
Test Nipple 1.067 I. D. Type of Gauge Used I
(Spring) (Monometer)

OBSERVED DATA

Shut In Pressure: Casing 595 Tubing: 595 W.C.P. 510
S.I. Period 7 days
Time Well Opened: 9:50 A.M. Time Well Gauged: 12:50 P.M.
Impact Pressure: 514
Volume (Table I) 3847.6 (a)
Multiplier for Pipe or Casing (Table II) 1.068 (b)
Multiplier for Flowing Temp. (Table III). 60° (c)
Multiplier for SP. Gravity (Table IV). 1.0117 (d)
Ave. Barometer Pressure at Wellhead (Table V) 11.8
Multiplier for Barometric Pressure (Table VI).995 (e)
Initial Potential, Mcf/24 hrs. (a) x (b) x (c) x (d) x (e) = 4157

Witnessed by: _____ Tested by: H. E. Maxwell, Jr. *H. E. Maxwell, Jr.*
Company: _____ Company Pulse Development, Inc.
Title: _____ Title: Manager, Production Department

