

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico February 6, 1959  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company Taylor, Well No. 1, in SW 1/4 SE 1/4,  
(Company or Operator) (Lease)  
O, Sec. 17, T. 30N, R. 11W, NMPM., Aztec P.C. Pool

Unit Letter  
San Juan

County. Date Spudded, 9-8-52 Date Drilling Completed 9-17-52  
Elevation 5672' Total Depth 2090' PBD

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

1000'S, 1700E

Top Oil/Gas Pay 2024' Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 2024-2090

Open Hole 2024-2090 Depth Casing Shoe 2024' Depth Tubing

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Tubing, Casing and Cementing Record

Size	Feet	Sax
8 5/8"	68'	42
5 1/2"	2024'	175

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 1500 MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 100 qts. SNG

Casing 670 Tubing Date first new Press. \_\_\_\_\_ oil run to tanks

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks: This well was originally drilled by Owen Drilling Co. as the Taylor #1. El Paso Natural Gas Company has purchased this well with name changed to the El Paso Natural Gas Taylor # 1. El Paso Natural Gas Company will be the operator.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved FEB 12 1959, 19

El Paso Natural Gas Company  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

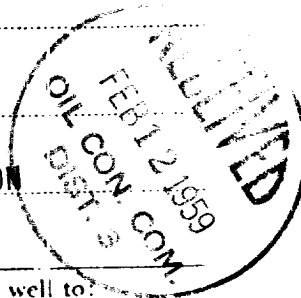
By: ORIGINAL SIGNED J.J. TILLERSON  
(Signature)

Title Petroleum Engineer

Send Communications regarding well to:

Name E. S. Oberly

Address Box 997, Farmington, New Mexico



**OIL CONSERVATION COMMISSION**  
**AZTEC DISTRICT OFFICE**

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DISTRIBUTION		
	Quantity	
Operator	2	
Range Po	1	
Production Office	1	
State Land Office		
U. S. G. S.		
Transporter	1	✓
File		