

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 080635

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR SOUTHERN UNION PRODUCTION COMPANY	8. FARM OR LEASE NAME FEDERAL
3. ADDRESS OF OPERATOR P. O. Box 808, FARMINGTON, New Mexico 87401	9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1100 FEET FROM THE SOUTH LINE AND 1180 FEET FROM THE WEST LINE.	10. FIELD AND POOL, OR WILDCAT DASIN DAWOTA
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5938 FT. R.K.B.
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 18, T-30N, R-12W R.K.B.
	12. COUNTY OR PARISH SAN JUAN
	13. STATE NEW MEXICO

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

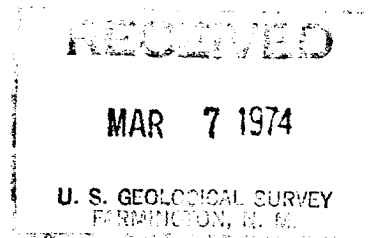
WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☐

REPAIRING WELL ☒
ALTERING CASING ☐
ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. MOVED IN RE-WORK UNIT FEBRUARY 12, 1974. PULLED 2" E.U.E. TUBING.
2. RAN CASING CORROSION LOG IN 4-1/2" CASING. INDICATED CASING PARTED AT 2142 FT.
3. SET 4-1/2" BAKER MODEL "K" RETAINER AT 6300 FT. R.K.B.
4. RAN 201 JOINTS OF 2-3/8", E.U.E., 4.70#, J-55 TUBING. LANDED IN RETAINER AT 6300 FT. R.K.B. FILLED ANNULUS BETWEEN 2-3/8" TUBING AND 4-1/2" CASING WITH 80 BBL. OF MILCHEN CARBO TEC TUBING PAC MATERIAL.
5. ACIDIZED PERFS FROM 6520 FT. - 6720 FT. WITH 100 GAL. 7-1/2% HCL ACID. STAGGERED WELL IN.
6. COMPLETED RE-WORK MARCH 2, 1974.



18. I hereby certify that foregoing is true and correct

GILBERT D. NOLAND, JR.

SIGNED

TITLE

DRILLING SUPERINTENDENT

DATE

MARCH 6, 1974

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

