

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | | |
|--|--|--|--|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> | | 88 MAR 25 PM 12:52 | |
| 2. NAME OF OPERATOR Union Texas Petroleum | | FARMINGTON RESOURCE AREA FARMINGTON, NEW MEXICO | |
| 3. ADDRESS OF OPERATOR 375 US Highway 64, Farmington, NM 87401 | | 9. WELL NO. 1 | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1100' FSL & 1180' FWL | | 10. FIELD AND POOL, OR WILDCAT Basin Dakota | |
| 14. PERMIT NO. | | 15. ELEVATIONS (Show whether DF, RT, GR, etc.) | |
| 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 18, T30N-R12W | |
| | | 12. COUNTY OR PARISH San Juan | |
| | | 13. STATE NM | |

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. MIRUSU.
2. Pull 2-3/8" tubing.
3. Trip in with 3-7/8" bit to 2230'. TOOH with tubing and bit.
4. Trip in hole with 4-1/2" packer to 2200'. Test casing from 2200'-6300' (retainer) to 2000 PSI. Held OK. TOOH to 2100', set packer and test tubing/casing annulus to 2000 PSI. Held OK.
5. Test interval from 2100'-2200'. Establish rate of 4 BPM at 400 PSI. Squeeze interval with 50 sx (59 cu.ft.) Cl "B" with 2% CaCl2. Squeeze to 1000 PSI. TOOH.
6. Squeeze 400 sx (472 cu.ft.) Cl "B" with 2% CaCl2 down bradenhead. Shut in bradenhead with 100 PSI.
7. Drill out to 2167' when started receiving metal in returns.
8. TOOH with bit and RIH with 3-7/8" mill. Mill on metal from 2167' to 2300' when returns became shale.
9. Prepare to plug and abandon well.

RECEIVED
MAR 21 1988
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

Robert C. Frank

TITLE

Permit Coordinator

DATE

4/22/88

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

FARMINGTON RESOURCE AREA

BY

Sm

*See Instructions on Reverse Side

NMOCO

