

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Union Texas Petroleum

3. ADDRESS OF OPERATOR
375 US Highway 64, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1100' FSL & 1180' FWL

14. PERMIT NO. _____ 15. ELEVATIONS (Show whether DF, RT, GR, etc.) _____

5. LEASE DESIGNATION AND SERIAL NO.
SE-080635

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME
FEDERAL

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 18, T30N-R12W

12. COUNTY OR PARISH **San Juan** 13. STATE **NM**

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(Other) _____

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- TIH to 1886'. Squeeze hole in casing at 2147' with 50 sx (73 cu.ft.) Thixotropic cement, tailed by 30 sx (35 cu.ft.) Cl "B" with 2% CaCl2. Squeeze to 800 PSI. Hold for 1-1/2 hours.
- Role hole with 100 bbls 40 vis. 9.5#/gal mud.
- Perforate 2 squeeze holes at 2084'. Squeeze with 36 sx (42 cu.ft.) Cl "B" with 2% CaCl2.
- Perforate 2 squeeze holes at 1900'. Squeeze with 36 sx (42 cu.ft.) Cl "B" with 2% CaCl2.
- Perforate 2 squeeze holes at 780'. Squeeze with 54 sx (64 cu.ft.) Cl "B" with 2% CaCl2.
- Perforate 2 squeeze holes at 270'. Squeeze with 40 sx (47 cu.ft.) Cl "B" with 2% CaCl2.
- Set 60' plug from surface to 60'. Set dry hole marker.

Verbal approval received from Steve Mason, BLM, and Frank Chavez, NMOC.

RECEIVED
MAY 1 1988
OIL CON. DIV.
D-11-7

I hereby certify that the foregoing is true and correct

SIGNED Robert C. Frank TITLE Permit Coordinator DATE 4/22/88

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

James Edwards Jr.

*See Instructions on Reverse Side
NMOCG

