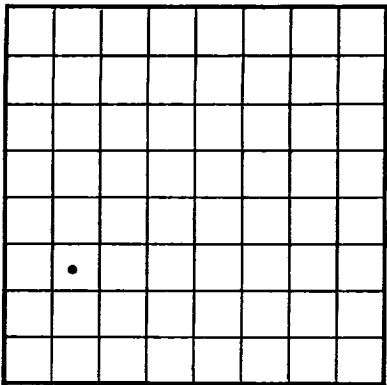




LOCATE WELL CORRECTLY

U. S. LAND OFFICE Santa Fe
SERIAL NUMBER 076139
LEASE OR PERMIT TO PROSPECT _____
Elmer E. Elliott

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



LOG OF OIL OR GAS WELL

Company Stanolind Oil and Gas Company Address Box 591, Tulsa, Oklahoma
Lessor or Tract Elmer E. Elliott Field Blanco-La Plata State New Mexico
Well No. A-1 Sec. 15 T. 30-NR. 9-W Meridian NMPM County San Juan
Location 1600 ft. ^(N.) of S Line and 990 ft. ^(E.) of W Line of Section 15 Elevation 6064
~~1600~~ ~~990~~ ~~Section 15~~ ~~6064~~
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed W. D. Hall
Title Production Foreman

Date July 1, 1952

The summary on this page is for the condition of the well at above date.

Commenced drilling April 3, 1952 Finished drilling June 9, 1952

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 2800 to 2870 (G) No. 4, from _____ to _____
No. 2, from 4428 to 5195 (G) No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per foot	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
<u>9-5/8</u>	<u>32.2</u>	<u>8</u>	<u>National</u>	<u>250</u>	<u>Guide</u>				
<u>7</u>	<u>20</u>	<u>8</u>	<u>S-113</u>	<u>1010</u>	<u>Guide</u>				
<u>2</u>	<u>4.7</u>	<u>8</u>	<u>J & L</u>	<u>5252</u>	<u>OUT OF 178 1/2</u>		<u>5156</u>	<u>5162</u>	

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>9-5/8</u>	<u>261</u>	<u>175</u>	<u>Displacement</u>		
<u>7</u>	<u>4416</u>	<u>970</u>	<u>Displacement</u>		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
<u>5-1/2"</u>	<u>Tin Torpedo</u>	<u>Hercules Slow Detonating</u>	<u>1672 qts.</u>	<u>6/10/52</u>	<u>4480-5250</u>	<u>5250</u>

TOOLS USED

Rotary tools were used from 0 feet to 5250 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

June 16, 1952 Put to producing June 26, 1952

The production for the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours 7,600,000 Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. 1025

EMPLOYEES

W. D. Hall, Driller Don E. Howard, Driller
J. J. Redford, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
<u>0</u>	<u>250</u>	<u>250</u>	<u>Surface sands and rocks</u>
<u>250</u>	<u>2800</u>	<u>2550</u>	<u>Sand and shale</u>
<u>2800</u>	<u>2870</u>	<u>70</u>	<u>Sand (TPC 2800)</u>
<u>2870</u>	<u>4428</u>	<u>1558</u>	<u>Shale</u>
<u>4428</u>	<u>4636</u>	<u>208</u>	<u>Sand (T. Cliffhouse 4428)</u>
<u>4636</u>	<u>5030</u>	<u>394</u>	<u>Sand and shale (T. Menefee 4636)</u>
<u>5030</u>	<u>5195</u>	<u>165</u>	<u>Sand (T. Pt. Lookout 5030)</u>
<u>5195</u>	<u>5250</u>	<u>55</u>	<u>Shale</u>

END

13

COMPLETION

(OVER)

NO. 17-1152

13-40004-2

FORMATION RECORD—CONTINUED

PLEASE REPLY TO PROSECUTOR
GENERAL NEWSPAPER
1111 BANK STREET

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE ME: CORRECTLY

The information given herein is a complete and correct record of the will and all work done thereon. The information has been obtained from all available records.

[Handwritten signature]

Well was spudded on April 3, 1952, and drilled to a depth of 4,660 feet with rotary rig. Casing was landed at 4,022 feet with 1082 sacks of cement. Then well was drilled to a total depth of 4,522 feet with rotary rig by using gas. Then drill pipe was dropped in hole and damaged the 7" casing. We were unable to recover 2261 feet of 7" casing. The 2261 feet of 7" casing was abandoned in place and a 50' stand cement plug was run from 2159 to 2078 feet. Drilled side tracked hole from 2091 to 4716 feet with rotary rig. The 7" casing was landed at 4716 feet with 970 sacks of cement in side tracked hole. The well was then drilled to a total depth of 5250 feet with rotary rig by using gas.

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

U. S. GOVERNMENT PRINTING OFFICE

FROM-	TO-	TOTAL FEET	FORMATION
1000	950	50	CLAY
950	900	50	CLAY
900	850	50	CLAY
850	800	50	CLAY
800	750	50	CLAY
750	700	50	CLAY
700	650	50	CLAY
650	600	50	CLAY
600	550	50	CLAY
550	500	50	CLAY
500	450	50	CLAY
450	400	50	CLAY
400	350	50	CLAY
350	300	50	CLAY
300	250	50	CLAY
250	200	50	CLAY
200	150	50	CLAY
150	100	50	CLAY
100	50	50	CLAY
50	0	50	CLAY