

Form 1000
(May 1960)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Budget Fiscal Year 1969

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER	5. LEASE DESIGNATION AND SERIAL NO. 57 - 070120
2. NAME OF OPERATOR PAN AMERICAN PETROLEUM CORPORATION	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 501 Main Street Drive - Farmington, New Mexico 87401	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1600' TML & 900' TML, Unit 1	8. FARM OR LEASE NAME E. B. Blissett
	9. WELL NO. 1
	10. FIELD AND POOL, OR WILDCAT Blanco Macavonic
	11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA SW/4 Section 15 T-30-N, R-9-W
14. PERMIT NO.	12. COUNTY OR PARISH San Juan
15. ELEVATIONS (Show whether DF, RT, CR, etc.) GL 6054' - END 6067'	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) ☐	
(Other)			
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

As per Telecon Macro. McGrath & Riser, October 1, 1969, the subject well is presently being repaired as approved September 11, 1969. However, as a result of the correction in survey showing severe correction of the 7" casing (7" casing tested with 1150 psi with no leaks), we propose to do the following:

1. Dry up hole with gas & drill Bridge Plug at 4215' & clean out to TD 5250'.
2. Run 4-1/2" casing to TD w/packoff BV at 4800'. Cement 1st stage w/250 sms cement & second stage w/325 sms cement.
3. Well will be cleaned out & acoustic bond log run PBD to 4800'. Well is to be perforated & squeezed w/cement if indicated.
4. Run gamma ray correlation log. Perf 5007-12, 5030-58, 5030-80, 5098-5100, 5125-40, 5150-60, 5184-94 w/2 SZF. Treat perforations w/500 gals. 15% acid & frac w/40,000 gals. water & 40,000 lbs. sand.
5. Set bridge plug 4990'. Perf 4674-84, 4694-4704, 4718-28, 4742-47, 4762-73, 4790-4803, 4849-54, 4876-91, 4911-16, 4974-79, with 2 SZF. Treat ports w/500 gals. 15% acid & 40,000 gals. water, 40,000 lbs. sand.
6. Set bridge plug 4660'. Perf 4421-26, 4442-64, 4550-60, 4560-83, 4590-4603, 4610-20 w/2 SZF. Treat ports w/500 gals. 15% acid & frac w/40,000 gals. water and 40,000 lbs. sand.
7. Drill & clean well out to total depth with gas.
8. Run tubing and return well to line and put on test.

NOTE: As per telecon (cit.) work is in progress.

18. I hereby certify that the foregoing is true and correct

Original Signed by
SIGNED G. W. BAYON, JR.TITLE Area EngineerDATE 10-2-69

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.