

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF-078139

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

E. E. Elliott "A"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde
11. SEC. T., R., M., OR BLK. AND
SURVEY OR AREA

SW/4 Section 15,

T-30-N, R-9-W

12. COUNTY OR PARISH 13. STATE

San Juan New Mexico

1. OIL ☐ GAS ☒ OTHER ☐

2. NAME OF OPERATOR

PAN AMERICAN PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, New Mexico - 87401 DIST. 3

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1600' FSL & 990' FWL, Unit "L"

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GL 6054' - RKB 6067'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☒

SHOOTING OR ACIDIZING ☒

(Other)

REPAIRING WELL ☒

ALTERING CASING ☒

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Subject well was repaired as follows starting on September 29, 1969.

1. Attempted pull tubing and stuck. Worked tubing free in 10 hours and pulled.
2. Set bridge plug at 4215' and loaded hole with water. Tested casing with 1050 psig.
3. Ran casing inspection log 2200' to surface and indicated casing severely corroded. Retested casing with 1150 psig.
4. Blew well dry with gas. Drilled bridge plug and cleaned out to total depth 5250'.
5. 4-1/2" - 10.5# casing was set at 5248' with DV packoff at 4300'. Cemented first stage with 250 sacks Type "C" with 6% gel and 2 lbs. medium tuff plug and second stage with 325 sacks Type "C" neat.
6. Drilled cement and DV tool and cleaned out to PBD 5214'. Ran acoustic bond log and found poor bond 4312 - 4590' and top of cement at 920'. Tested casing with 3500 psi and OK.
7. Perforated 4974-79, 5007-12, 5038-58, 5080-88, 5098-5108, 5125-40, 5150-60, & 5184-94 with 2 SPF. Treated interval with 500 gallons 15% HCL and fraced with 47,502 gallons (over)

18. I hereby certify that foregoing is true and correct

SIGNED

G. W. Eaton, Jr.

TITLE

Area Engineer

DATE October 21, 1969

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

RECEIVED

OCT 23 1969

*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

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treated water and 30,000 lbs. 20-40 sand and 10,000 lbs. 10-20 sand. Dropped 4 sets 20 balls each at 10,000 lbs., 15,000 lbs., 20,000 lbs. and 25,000 lbs sand with some action.

8. 4-1/2" bridge plug set at 4960 and tested with 3500 psi and OK.

9. Perforated 4674-84, 4694-4704, 4718-28, 4742-47, 4763-73, 4798-4803, 4849-54, 4876-91, 4911-16 with 2 SPF. Treated interval with 500 gallons 15% HCL and fraced with 40,320 gallons treated water and 30,000 lbs. 20-40 sand and 10,000 lbs. 10-20 sand. Dropped 4 sets 20 balls each at 10,000 lbs., 15,000 lbs., and 20,000 lbs., and 25,000 lbs. sand with good action.

10. 4-1/2" bridge plug set at 4650' and tested with 3500 psi and OK.

11. Perforated 4421-26, 4442-64, 4550-60, 4568-83, 4598-4603, 4618-28 with 2 SPF. Treated interval with 500 gallons HCL and fraced with 32,466 gallons treated water and 30,000 lbs. 20-40 sand and 10,000 lbs. 10-20 sand. Dropped 3 sets of 20 balls each with no action.

12. Ran tubing with bit and cleaned and drilled out with gas to 5139' and could not circ. Pulled tubing and bit.

13. 2-3/8" tubing landed 5097'.

14. Blew well to clean up and returned to line 10-15-69.