

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well

GAS

2. Name of Operator

MERIDIAN OIL

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1450' FSL, 1850' FEL, Sec.15, T-30-N, R-11-W, NMPM

5. Lease Number

SF-078138

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number

Morris A #5

9. API Well No.

30-045-09473

10. Field and Pool

Aztec Pictured Cliffs

11. County and State

San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut off
	☒ Altering Casing	☐ Conversion to Injection
	☒ Other - Restimulate	

13. Describe Proposed or Completed Operations

10-9-95 MIRU. ND WH. NU BOP. TOOH w/112 jts 1" tbgs. TIH w/5 1/2" csg scraper to 2231'. TOOH. SDON.

10-10-95 TIH w/5 1/2" RBP, set @ 2231'. Circ hole clean w/70 bbl 1% Kcl wtr. PT csg to 1000 psi, failed. TOOH. TIH w/pkr. Isolate hole in csg @ 146'. TOOH w/pkr. RU, perf 4 sqz holes @ 170'. RD. Establish circ down csg & out bradenhead w/25 bbl wtr. Pump 10 bbl wtr, 20 bbl gel, 10 bbl wtr ahead. Pump 95 sx Class "G" cmt w/2% calcium chloride. Circ 5 bbl cmt to surface. SI bradenhead valves. Sqz to 500 psi. WOC. SDON.

10-11-95 TIH, tag cmt @ 86'. Drill cmt @ 86-172'. Circ hole clean. PT sqz to 500 psi/15 min, OK. TOOH. TIH w/retrieving head to 2231'. Blow well & CO. Latch RBP, TOOH. TIH, tag fill @ 2346'. Drill Pictured Cliffs @ 2346-2376'. Blow well & CO. SDON.

10-12-95 TOOH w/bit, inserts gone. TIH w/mill tooth bit to drill junk. SDON.

10-13/14-95 Mill on junk. SD for Sunday.

10-16-95 (Verbal approval to change plans from Wayne Townsend, BLM). TIH w/magnet, TOOH w/1 cone & metal shavings. RU, dump 2 sx Class "G" cmt w/2% calcium chloride @ 2380-2394'. WOC. RD. SDON.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 11/2/95

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

NOV - 6 1995

NOV 06 1995

OIL CON. DIV.
NMOCB DIST. 3FARMINGTON DISTRICT OFFICE
BY [Signature]

10-17-95 TIH, tag TOC @ 2393'. Drill cmt @ 2393-2394'. Bit on metal @ 2394'. TOOH. Dump bail cmt @ 2380-2394'. WOC. Lost cmt in hole. Dump bail cmt @ 2380-2394' again. WOC. SDON.

10-18-95 TIH w/sidetrack tools. Tag TOC @ 2382'. Drill through cmt @ 2382'. Fell through to bottom @ 2394'. TOOH. TIH, pump 10 bbl wtr ahead. Pump 24 sx Class "B" cmt w/2% calcium chloride, 3 pps Gilsonite, 10% silica flour, 0.25 pps Celloseal, 2 bbl wtr. Let cmt fall. Displace plug to 2178-2394'. TOOH to 2143'. Pump 2 bbl wtr. TOOH. SDON.

10-19-95 TIH, tag TOC @ 2082'. Drill cmt @ 2082-2323'. Blow well clean. TOOH. TIH to 2323'. SDON.

10-20-95 Build angle @ 2323-2333'. Blow well clean. TOOH. Left 2 7/8" DP in hole. TIH w/fishing tools. Engage fish. SDON.

10-21-95 TOOH w/fishing tools. No recovery. TIH open-ended to 2323'. RU. Pump 15 sx Class "B" cmt w/2% calcium chloride, 10% silica flour, 3 pps Gilsonite, 0.25 pps Celloseal @ 2190-2323'. TOOH. SD for Sunday.

10-23-95 TIH, tag TOC @ 2236'. Drill cmt @ 2236-2320'. Circ hole clean. TOOH. TIH w/4 3/4" mill. Kick off @ 2320', build angle to 2330'. TOOH. TIH w/watermelon mill. SDON.

10-24-95 Ream @ 2320-2332'. TOOH. TIH w/bit. Drill to TD @ 2540'. Spot 30 bbl 1% Kcl wtr. TOOH. RU, ran CNL @ 1800-2517'. RD. SDON.

10-25-95 TIH w/76 jts 3 1/2" 9.3# J-55 csg, set @ 2496'. Cmdt w/200 sx Class "B" 50/50 poz w/2% gel, 2% calcium chloride, 6.5 pps Gilsonite, 10% salt (288 cu.ft.). Displace w/2.4 bbl 7 1/2% Hcl. Circ 10 bbl cmt to surface. WOC. SDON.

10-26-95 WOC. RU, ran CCL-GR log @ 1800-2482'. PT 3 1/2" csg to 6000 psi/15 min, OK. Perf Pictured Cliffs w/1 SPF @ 2296, 2321, 2339, 2346, 2354, 2361, 2370, 2377, 2384, 2396, 2400, 2410, 2417, 2429, 2442' w/15 holes total. Acidize w/1000 gal 15% Hcl. Frac Pictured Cliffs w/85,000# 20/40 Arizona sd, 17,094 gal 30# linear gel, 460,000 SCF N2. SI for gel break. CO after frac. SDON.

10-27/30-95 Blow well & CO.

10-31-95 Blow well & CO. TOOH. RU, ran after frac GR @ 2100-2475'. RD. TIH, blow well & CO.

11-1-95 Blow well & CO. TOOH. TIH w/76 jts 1 1/2" 2.3# J-55 tbq, landed @ 2424'. ND BOP. NU WH. RD. Rig released.