Submit 5 Copies
Appropriate District Office
DISTRICT 1
F.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION .

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICE III
F.O. Drawer DD, Artesla, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

ī.			LAND NATURAL GA			•	
Opentor Opentor			- AND NATOTAL GA		Well API No.		
Conoco Inc.			W-W				
Address 3817 N.W. Expr	esswav. Okla	uhoma City. (DK 73112				
Reason(s) for Filing (Check proper box)	<u> </u>		Other (l'lease expli	ain)	· · · · · · · · · · · · · · · · · · ·		
New Well	r	In Transporter of:	-00	$\hat{\Omega}$			
Recompletion L.J. Change in Operator A.K.	Oil L Casinghead Gas [Dry Cas	Effective	e Da	10: 1-	1-91	
If change of prerator give name			nonchin D.O. Do	v 2000	, //www.iii.	T 70100	
and address of previous operator MeSi	a operating	Limited Part	nership, P.O. Bo	x 2009,	Amar1110,	Texas 79189	
II. DESCRIPTION OF WELL							
Lease Name STATE COM	Well No. Pool Name, Includi				of Leane No. Federal or Fee		
Location	<u>U 177</u>	HZTEC HI	CHUICES CLIFFS	<u> </u>	- Caciar di Tee		
Unh Letter	: 1450	Feet From The	5 Line and 9	90 Fo	et From The	ELine	
Section 16 Townshi	10 30 N	Range //	س NMPM, ڪ	SANJ	IAN	County	
III DESIGNATION OF TRAN	CDODTED OF	OH AND MATER	Dit ala				
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	OF Cond		KAL GAS Address (Give address to w)	ich annand	com of this form	is to be sent	
			(0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0		copy of this joint	s to be semy	
ame of Authorized Transporter of Casinghead Gas or Dry Gas [XX]			Address (Give address to which approved copy of this form is to be sent)				
El Paso Natural Gas V well produces oll or liquide,				P.O. Box 1492, El Paso, Texas 79999			
give location of tanks.	T 16	130 1	is gas actually connected?	When	1953		
If this production is commingled with that	from any other lease (ing order number:			**	
IV. COMPLETION DATA		· · · · · · · · · · · · · · · · · · ·					
Designate Type of Completion	- (X)	eli Gas Weli I	New Well Workover	Doepen	Plug Back San	ne Res'v Dill Res'v	
Date Spudded	Data Compl. Ready	to Prod.	Total Depth	i	P.B.T.D.		
Elevations (DF, RKB, RF, GR, etc.) Name of Producing Formation				*** <u> </u>			
Elevations (DF, RKB, RF, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay Tubing Depth				
l'erforations					Depth Casing Shoe		
	PPF 1 P2 P2 T4	1 61 611 6 1115					
HOLE SIZE CASING & TUBING, CASING			CEMENTING RECORD DEPTH SET		SACKS OF WENT		
HOLE OILE	CHSING & TUBING SIZE		DEPTH SET		SACKS CEMENT .		
						T.C	
V. TEST DATA AND REQUES	T FOR ALLOV	VARLE	<u> </u>	····			
-			be equal to or exceed top allo	wable for this	depth or be for fu	dl 24 hours l	
Date First New Oil Run To Tank Date of Test		Producing Method (Flow, pu					
Length of Test					122 1		
Length of 1em	Tubing Pressure		Casing Pressure		Choke Size		
ctual Frod. During Test Oil - Bbis.		Water - Bbia.		CIR NOF	FM		
	<u> </u>		<u> </u>				
GAS WELL			•	n a	MV 0 2 100	1	
Actual Frod Test - MCF/D	Frod. Test - MCF/D Length of Test .			Bbis. Condenute/MMCF MAY 0 3 1991 Oravity of Condentate			
esting Method (pitot, back pr.) Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)	-OIL	CON-	NY-		
		·		DIST. 3			
VI. OPERATOR CERTIFIC	ATE OF COM	PLIANCE		•			
I hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given above			OIL CONSERVATION DIVISION				
is true and complete to the best of my k	inm the information gi inowledge and belief.	ven above			MAV 0 2 10	01	
	•		Date Approved	<u>. </u>	MAY 0 3 19	51	
- Las Albert			no.	_	· ~1		
W.W. Baker Administrative Supr.			By 3				
Printed Name		Title	Title SUPERVISOR DISTRICT #3				
Date	(405) 94	8-3120	11110	•			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.