



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Santa Fe

Lease No. SP 081299-A

Unit J. J. Lemori "B"

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	X
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

J. J. Lemori "B"

Farmington, New Mexico September 9, 1959

Well No. **1** is located **660** ft. from **NU** line and **1940** ft. from **E** line of sec. **13**

3 1/4 Section 13 **T-30-N** **R-16-W** **N.M.P.M.**
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Horsehoe Gallup **San Juan** **New Mexico**
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is **5416** ft. (**RD**)

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudlogging jobs, cementing points, and all other important proposed work)

Spotted 250 gallons MCA. Perforated Lower Gallup with two shots per foot 3990-4011. Sand oil fracked with 30,500 gallons oil and 45,000 pounds sand. Tapered treatment at one pound per gallon first 10,000 gallons oil with remainder at 1-3/4 pounds per gallon. Breakdown pressure 1100 psi, maximum treating pressure 1800 psi, minimum treating pressure 1400 psi, average treating pressure 1600 psi, injection rate 40 barrels per minute. Perforated upper Gallup with two shots per foot 3890-3921. Set bridge plug at 3945'. Sand oil fracked with 25,300 gallons oil and 30,000 pounds sand. Breakdown pressure 600 psi, treating pressure 1500 psi, injection rate 41 barrels per minute. Retrieved bridge plug. Landed 2" tubing at 4010'. Ran rods and pump. Released completion unit on September 7, 1959. J. J. Lemori "B" No. 1 is currently recovering lead oil used during completion operations.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **Pan American Petroleum Corporation**

Address **B. ex 487**

Farmington, New Mexico

Attn: **L. J. Speer, Jr.**

By

Title **Area Engineer**

