

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - ~~(GAS)~~ ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico October 5, 1959
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Pan American Petroleum Corp. - J.J. Lommori "B" Well No. 1, in SW $\frac{1}{4}$ SE $\frac{1}{4}$,
(Company or Operator) (Lease)

O Sec. 13, T. 30N, R. 1W $\frac{1}{6}$, NMPM., **Horseshoe Gallup** Pool

Unit Letter
San Juan

County. Date Spudded 8-20-59 Date Drilling Completed 8-30-59
Elevation (GL 5407) Total Depth 4068 PBD 4027

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
		X	

Top Oil/~~Gas~~ Pay 3890 Name of Prod. Form. **Gallup**

PRODUCING INTERVAL -

Perforations Perforated 2 shots per foot 3990-4011; 3890-3924

Open Hole ---- Depth 4063 Casing Shoe 4063 Depth 4008 Tubing

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
load oil used): 35 bbls. oil, 0 bbls. water in 24 hrs, 0 min. Size _____

Pumping oil well 13-58" SPM with 1 1/2" pump.

GAS WELL TEST -

Gas-oil ratio not yet available.

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Section 13

Tubing, Casing and Cementing Record

Size	Feet	Sax
8-5/8"	203	160
5-1/2"	4083	130
2-3/8"	4020	

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): **60,800 gallons oil & 75,000 pounds sand (250 gallons mud cleanout agent)**
Casing _____ Tubing _____ Date first new _____
Press. _____ Press. _____ oil run to tanks **September 28, 1959**

Oil Transporter **El Paso Natural Gas Products Company**

Gas Transporter **None**

Remarks: **Completed as pumping oil well October 4, 1959. Includes 4083' of 5-1/2" OD, 5.012" ID, 14 pound casing and 4020' of 2-3/8" OD, 1.995" ID, 4.7 pound tubing.**

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved OCT 7 1959, 19____

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist # 3

Pan American Petroleum Corporation
(Company or Operator)

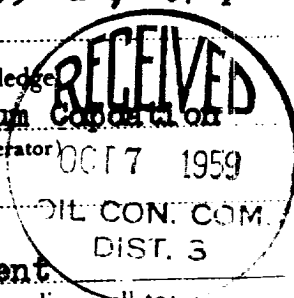
By: L. O. Speed ORIGINAL SIGNED BY
(Signature)

Title **Area Superintendent**

Send Communications regarding well to:

Name **Pan American Petroleum Corporation**

Address **Box 487, Farmington, New Mexico**



CONSERVATION COMMISSION		
DISTRICT OFFICE		
Number of Copies 4		
DISTRIBUTION		
	NO.	
1. Chief of Division	/	
2. District Engineer	/	
3. District Commissioner	/	
4. District Land Office		
5. G. S.		
6. Transporter		
7. File	/	✓