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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company PAN AMERICAN PETROLEUM CORPORATION				Address P. O. Box 480, Farmington, New Mexico			
Lease State Gas Unit "EE"	Well No. 1	Unit Letter N	Section 16	Township T-30-N	Range R-13-W		
Date Work Performed	Pool Basin Dakota		County San Juan				

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain): **Supplementary Well History**
☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

The above well was spudded on April 13, 1964 and drilled to a depth of 356'. 8-5/8" casing was set at that depth with 250 sacks cement containing 2% calcium chloride. Cement circulated to surface. After waiting on cement, tested casing with 1000 psi. Test ok. Reduced hole size to 7-7/8" and resumed drilling. Well was drilled to a total depth of 6107' and 4-1/2" casing was landed at that depth. Stage tool set at 4223. First stage cemented with 400 sacks cement containing 6% gel and 2 pounds medium Tuf Plug per sack followed by 100 sacks neat cement. Second stage cemented with 1100 sacks cement containing 6% gel and 2 pounds medium Tuf Plug per sack. Cement circulated to surface. After waiting on cement, tested casing with 3500 psi. Test ok. Perforated 5984-92 with 4 shots per foot, 6010-38 with 2 shots per foot. Fracked these perforations with 43,260 gallons water containing 1% calcium chloride, 5 pounds E-361 per 1000 gallons and 40,000 pounds sand. Injected 60 ball sealers midway thru frack. Breakdown pressure 1600, treating 2900, average injection rate 48 barrels per minute. Bridge plug set at 5970'. Tested casing and plug with 3500 psi. Test ok. Perforated 5922-36 with 4 shots per foot. Fracked these perforations with 26,270 gallons water treated as above and containing 20,000 pounds sand. Breakdown pressure 3400, treating 3450, average injection rate 30 barrels per minute.

Witnessed by _____ Position _____ Company _____

(SEE REVERSE)

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Fred L. Nabors

ORIGINAL SIGNED District Engineer

Fred L. Nabors

Approved by
Original Signed Emery C. Arnold

Name

Title
Supervisor Dist. # 3

Position

Date
MAY 15 1964

Company

PAN AMERICAN PETROLEUM CORPORATION

RECEIVED

MAY 15 1964

OIL CON. COM.

per minute.
2-3/8" tubing landed at 5982 and well completed as Basin Dakota Field Development well
on May 4, 1964. Preliminary test 3150 MCFD.