DISTRIBUTION

NEW MEXICO OIL CONSERVATION COMMISSION

	FILE	REQUES	T FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-1
	J.S.G.S.	ALITHODIZATION TO TO	AND	Effective 1-1-65
	LAND OFFICE	AUTHORIZATION TO TH	RANSPORT OIL AND NATUR	AL GAS
	TRANSPORTER GAS]			
	OPERATOR /			
1.	PRORATION OFFICE Operator			
	B. H. Keyes Address			
	Box 842 - Aztec, New Mexico 87410			
	Reason(s) for filing (Check proper be	ox)	Other (Please explain)	
	New Well Recompletion	Change in Transporter of:		
	Change in Ownership X	Oil Dry C	ensate	
	If change of ownership give name and address of previous owner		N. Main - Aztec, N.M	. 87410
H.	DESCRIPTION OF WELL ANI			
	Price			Leuse No.
	Location	Aztec PC	State, 1.	Fee Fee
	Unit Letter K ; 1	550 Feet From The South	ine and 1650 Feet F	rom The West
				The
	Line of Section 17 To	ownship 30N Range	11W , NMPM,	San Juan County
III.	DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL G		
	Name of Authorized Transporter of O	or Condensate	Address (Give address to which a	approved copy of this form is to be sent)
	Name of Authorized Transporter of C	asinghead Gas 🗶 or Dry Gas	Address (Give address to which a	approved copy of this form is to be sent)
	El Paso Natural Gas		1	
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	on. New Mexico 87401
	give location of tanks.			1
IV.	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Besty Diff. Back			
	Designate Type of Complete		New Well Workover Deeper	Plug Back Same Resty. Diff. Resty
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Planett (PE PVP PE			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
Ì				
Į				
	TEST DATA AND REQUEST FOIL WELL		ifter recovery of total volume of load epth or be for full 24 hours)	oil and must be equal to or exceed top allow
Ī	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, ga	is lift, etc.)
Ĺ				, ,
	Length of Test	Tubing Pressure	Casing Pressure	Choke Stze
	Actual Prod. During Test	Cil-Bbls.	Water - Bbls.	Gas-MCF
ļ			# dtet = D D191	\$ 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
•				FEB 24 1977
_	GAS WELL			2021 57 34
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate DIST. 3
}	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Chokesize
Ĺ				
VI.	CERTIFICATE OF COMPLIAN	CE	OIL CONSER	VATION COMMISSION
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED, 19	
(
•			TITLE SUPERVISOR DIST. #3 This form is to be filed in compliance with RULE 1104.	
(=	J. H. Curminghere (Signature)		If this is a request for al	llowable for a newly drilled or deepened
	(Signature) Agent (Title) 2/23/77 (Date)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Secrette Forms C-104 must be filled for each pool in multiply.	
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