

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30 - 045 - 09477
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Price
8. Well No. 1
9. Pool name or Wildcat Aztec Pictured Cliffs
10. Elevation (Show whether DF,RKB,RT,GR,etc.) 5625 ' GL

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator Roddy Production Company	
3. Address of Operator P. O. Box 2221, Farmington, New Mexico	
4. Well Location Unit Letter <u>K</u> : <u>1550</u> Feet From The <u>South</u> Line and <u>1650</u> Feet From The <u>West</u> Line Section <u>17</u> Township <u>30N</u> Range <u>11W</u> NMPM San Juan County	
10. Elevation (Show whether DF,RKB,RT,GR,etc.) 5625 ' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)
SEE RULE 1103.
Roddy Production Company proposes to plug and abandon this well as per the attached procedure. Due to limited location size and the inability to use a conventional pulling unit on the well, Roddy requests that if the tubing cannot be readily pulled with the proposed equipment that they be allowed to plug and abandon the well by establishing a pump rate into the tubing and pump an adequate cement volume to fill the tubing and tubing / casing annulus with cement.

Approval Denied

Cement plugs must be inside & outside pipe
must pull tbg.

RECEIVED
OCT - 2 1997
OIL & GAS
DIVISION

I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE <u>R. E. Fielder</u>	TITLE <u>Agent</u>	DATE <u>October 1, 1997</u>	
TYPE OR PRINT NAME <u>R. E. Fielder</u>		TELEPHONE NO. <u>(505)-325-5220</u>	
(This space for State Use)			
APPROVED BY <u>Johnny Robinson</u>	TITLE <u>DEPUTY OIL & GAS INSPECTOR, DIST. #2</u>	DATE <u>OCT - 2 1997</u>	
CONDITIONS OF APPROVAL, IF ANY <u>As Noted Above</u>		NOTIFY AZTEC OCD IN TIME TO WITNESS <u>PLA</u>	

Proposed P & A Procedure
Price No. 1

1. MI & RU Jimmy's Swabbing Service and rental equipment.
2. Kill well with fresh water.
3. Install rod BOP on 2 3/8" tubing.
4. Pick up 3/4" spear and spear into 3/4 " tubing.
5. Pull out of hole with 3/4 " tubing. Lay down on float and haul out.
6. Install 7 1/16 " 3000 # BOPE and adaptor flange on tubing head.
7. Unseat tubing. Remove donut. Pick up additional tubing to tag bottom.
8. Establish circulation through tubing. Once circulation is established up casing / tubing annulus pump dye water mixture to establish volume of cement required and verify tubing is intact to bottom. If this cannot be verified, pull tubing out of hole inspecting for leaks.
9. Spot 55 sack Class B cement plug from bottom of tubing to ¹⁵⁰⁵~~1572~~
10. Bottom of tubing must be at 1997 ' minimum.
10. Pull out of hole to 1500 '.
11. WOC 4 hours.
12. Trip in hole to tag top of plug.
13. Pressure test above plug to 300 psi.
14. Pull out of hole with tubing.
15. Perforate 4 squeeze holes at 669 ' in 5 1/2 " casing.
16. Pump down casing to check for circulation to bradenhead valve.
17. Pump 240 sacks of Class B cement down 5 1/2 " casing to get cement returns to surface out bradenhead.
18. Nipple down BOPE and tubing head.
19. Cut off casing head and install regulation dry hole marker.

100': 10" OH X 8.625" casing. Cemented
with 70 sacks. Circ to surface

522': Top Ojo Alamo

619': Top Kirtland

Squeeze holes- 669'

1117': Calc. TOC @ 70% fill

Top of Plug #1: 1505'

1555': Top Fruitland

1921': Top Fruitland Coal

1947': 7.865" OH X 5.500" casing. Cemented
with 185 sacks.

1975': Top Pictured Cliffs

??? : EOT, 2.375" & 0.750"

1997'

2068': 4.750" OHTD

EXISTING

AS PLUGGED