

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT I P.O. Box 1980, Hobbs, NM 88240
DISTRICT II P.O. Drawer DD Artesia, NM 88210
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30 - 045 - 09477
5. Indicate Type of Lease STATE [] FEE [X]
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Price
8. Well No. 1
9. Pool name or Wildcat Aztec Pictured Cliffs

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL [] GAS WELL [X] OTHER
2. Name of Operator Roddy Production Company
3. Address of Operator P. O. Box 2221, Farmington, NM, 87499

4. Well Location Unit Letter K : 1550 Feet From The South Line and 1650 Feet From The West Line
Section 17 Township 30N Range 11W NMPM San Juan County

10. Elevation (Show whether DF,RKB,RT,GR,etc.) 5625 ' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK [] PLUG AND ABANDON [] TEMPORARILY ABANDON [] CHANGE PLANS [] PULL OR ALTER CASING [] OTHER: []
SUBSEQUENT REPORT OF: REMEDIAL WORK [] ALTERING CASING [] COMMENCE DRILLING OPNS. [] PLUG AND ABANDONMENT [X] CASING TEST AND CEMENT JOB [] OTHER: []

12. Describe Proposed or Completed Operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)
SEE RULE 1103.
December 16 - 19, 1997: Move in and rig up J C Well Service. Kill well with fresh water. Pull out of hole and lay down 97 joints of 1" tubing (approx. 1940'). Tally and run in hole with 2 3/8" tubing to 2001'. Mix 60 sacks (69.0 cf) Class G with 3% CaCl. Pump to spot from 2001' to 1480'. Good circulation to surface while spotting plug. Pull out of hole to 1397'. WOC 1 1/2 hours. Trip in hole to 1569' without tagging plug. Pull out of hole to 1397'. WOC additional 2 1/2 hours. Trip in hole to tag contaminated cement at 1756' and solid cement at 1773'. Pull up to 1714'. Mix 30 sacks (34.5 cf) Class G with 3% CaCl and pump to spot from 1773' to 1514'. Pull out of hole to 1397'. Pressure up on casing to 300 psig. Bled back to 100 psig instantaneously. Shut well in and WOC overnite. Pressure test 5 1/2" casing above plug to 300 psig. Would not hold. Establish injection rate of 3 BPM @ 100 psig with 20 bbls. water. Run in hole with sandline to tag top of Plug # 1 at 1349'. Consult with NMOCD personnel. Okayed proceeding with remainder of approved plugging procedure. Perforate 4 squeeze holes at 669'. Pump into squeeze holes with returns up outside of surface casing. Mix and pump 275 sacks (316.25 cf) Class G with 3% CaCl to get good slurry returns to surface. Shut down pump. Wait one hour. Cement level in 5 1/2" casing dropped 10 feet. Fill 5 1/2" casing to surface with cement. Cut off wellhead. Install dry hole marker. Clean up location. Fill pit. Job complete at 10:00 AM, 12/19/97. All plugging operations witnessed by Glenda Coen and Johnny Robinson of Aztec District Office of NMOCD.

RECEIVED JAN 14 1998

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNATURE R. E. Fielder TITLE Agent OIL CON. DIV. DIST. 3 DATE 1/13/98
TYPE OR PRINT NAME R. E. Fielder TELEPHONE NO. 505-325-5220

APPROVED BY Johnny Robinson TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE JAN 14 1998