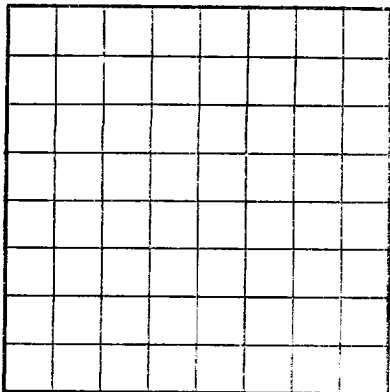


U. S. LAND OFFICE Santa Fe
SERIAL NUMBER 076129
LEASE OR PERMIT TO PROSPECT _____



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Delhi Oil Corporation Address 1315 Pacific Ave., Dallas, Texas
Lessor or Tract Turner Field Blanco-La Plata State New Mexico
Well No. 1 Sec. 10 T. 22 R. 9 Meridian S. R. P. N. County San Juan
Location 1700 ft. (N.) of 12 Line and 660 ft. (E.) of 12 Line of Sec. 13 Elevation 6306 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____
Date July 24, 1951 Title J. E. Howell Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling March 11, 1951 Finished drilling April 16, 1951

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from 4660 to 4680 - G No. 4, from _____ to _____
No. 2, from 5250 to 5428 - G No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from None to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
10 3/4	49.50	8RT	Nat'l	219	None				
7	23	8RT	Nat'l	1016	Boxer				
7	20	8RT	Nat'l	3676					
2	4.70	8RT	Neph.	4750					

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10 3/4	263	173	slurry	slurry + water	
7	4670			9.6	
2	4733				

PLUGS AND ADAPTERS

Heaving plug—Material None Length _____ Depth set _____
Adapters—Material None Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
4 1/2	110	NC	150	6/30/51	4777' - 5215'	5215'

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

Cable tools moved off 7/10/51 Put to producing well shut in 7/6/51

The production for the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. 1075

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	430	430	Massive beds of coarse grain, conglomerative crossbedded, sandstone, separated by thin beds of shale
430	517	87	Shale
517	708	191	Interbedded thick beds of sand & thin beds of shale
708	855	147	Shale w/sand stringers
855	890	35	Sandstone
890	920	30	Shale
920	930	60	Sand w/shale stringers
930	1020	40	Shale
1020	1090	70	Sand
1090	1120	30	Shale
1120	1165	345	Massive beds of sandstone w/shale streaks
1165	1530	65	Shale
1530	1628	98	Sandstone
1628	1655	27	Shale
1655	1670	15	Sandstone
1670	1725	55	Shale
1725	1870	145	Sandstone
1870	2590	720	Shale w/sand streaks, Top Kirtland 1870'
2590	3040	450	Interbedded sand, shale, and coal
3040	3060	20	Sand, Top Pictured Cliffs 3040'
3060	4660	1600	Shale, Top Lewis 3060'
4660	4840	280	Sand w/sh. strks. Top Cliff House 4660'
4840	5250	370	Interbedded sand, coal & sh. Top Monero 4840'
5250	5428	178	Sand w/sh. strks. Top Point Lockout 5250'
5428	5515	87	Shale. Top of Mancos 5428.