

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

SF 078125

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Delhi Turner

9. WELL NO.

1 (OWWO)

10. FIELD AND POOL, OR WILDCAT

Blanco Mesa Verde

11. SEC. T. R. M. OR BLK. AND

SURVEY OR AREA
Sec. 18, T-30-N, R-9 -W
N.M.P.M.

12. COUNTY OR PARISH

San Juan

13. STATE

NM

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

Post Office Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface

1780'S, 660'W

14. PERMIT NO.

FEB 26 1986

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6369' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

02-03-86 MORU. Pulled tbgs. Ran 7" cmt. retainer set @ 4570'.
Pressure tested csg., did not hold. Squeeze cemented open
hole with 100 sks. Class "B" with 4% gel, 1/4 cu.ft. fine
gilsonite/sk (174 cu.ft.) followed by 50 sks. Class "B" with
10% sand & 2% calcium chloride (63 cu.ft.)

02-04-86 Ran pkr. and isolated csg. leak from 2593-2623'. Set 7"
retainer at 2501'. Squeeze cemented w/100 sks. Class "B"
with 2% calcium chloride (118 cu.ft.). Perforated squeeze
hole @ base of Ojo Alamo at 1870'. Set cmt. retainer @
1770'. Squeeze cemented with 200 sks. Class "B" with 2%
calcium chloride (236 cu.ft.). WOC 18 hours.

02-05-86 Cleaned out to 2501'. Pressure tested csg. to 1000 psi, ok.

02-06-86 Cleaned out to 4570'. Pressure tested csg. to 1000 psi, ok.

02-07-86 Cleaned out to 4681'. Ran knuckle jt. & 4 3/4" bit and
kicked well off to 4699'. TOOH. Ran 6 1/4" hole opener and
opened up hole. (Cont'd on back)

RECEIVED
MAR 13 1986

18. I hereby certify that the foregoing is true and correct

SIGNED

Reggie Doak

TITLE Drilling Clerk

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

OIL CON. DIV. 02-25-86
DIST. 3

ACCEPTED FOR RECORD
DATE

MAR 07 1986

*See Instructions on Reverse Side

NMOCC

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the
United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON RESOURCE AREA

02-08-86 Continued drilling operations.

02-10-86 TD. 5760'. Ran 141 jts. 4 1/2", 10.5#, K-55 tbg. (5739' set @ 5753'. FC @ 5736'. Cemented w/150 sks. Class "B" with 4% gel, 1/4 cu.ft. fine gilsonite/sk. and 0.6% D-60 (261 cu.ft.). TC @ 2500' by TS. WOC 18 hours.

02-11-86 Perf 5384', 5407', 5427', 5505', 5508', 5527', 5550', 5553', 5616' & 5630' w/1 spz. Frac w/35,000# 20/40 sand & 49,735 gallons trt'd wtr. Flushed w/7640 gal.

02-12-86 Perf 2nd stage @ 5182', 5208', 5213', 5218', 5235', 5271', 5288', 5291', 5305', 5309', 5313', 5317', 5321', 5325', 5340', 5344' & 5362' w/1 spz. Frac w/34,500# 20/40 sand & 76,790 gal. trt'd wtr. Flushed w/6880 gal. Perf'd 3rd stage @ 4682', 4690', 4718', 4732', 4796', 4801', 4808', 4838', 4854', 4860', 4868', 4874', 4985', 4998', 5041', & 5108' w/1 spz. Frac w/44,500# 20/40 sand & 95,680 gal. trt'd wtr. Flushed w/6300 gal.

02-14-86 Ran 184 jts. 2 3/8", 4.7#, J-55 tbg., 5611' set @ 5624'.