

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☐ DIFF. CENVR ☐ Other ☐

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

P. O. Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1780'S 660'W

At top prod. interval reported below 5384'

At total depth 5760'

14. PERMIT NO.

DATE ISSUED

DIST. 3

5. FARM OR LEASE NAME

Delhi Turner

9. WELL NO.

#1

10. FIELD AND POOL OR WILDCAT

Blanco Mesa Verde

11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA

Sec. 18, T-30-N, R-9-NMPM

12. COUNTY OR PARISH

San Juan

13. STATE

NM

15. DATE SPUDDED 3-11-51 16. DATE T.D. REACHED 2-10-86 17. DATE COMPL. (Ready to prod.) 3-13-86 18. ELEVATIONS (DP, RNB, RT, GB, ETC.)* 6369' GL 19. ELEV. CASINGHEAD 6369'

20. TOTAL DEPTH, MD & TVD 5760' 21. PLUG BACK T.D., MD & TVD 5734' 22. IF MULTIPLE COMPL., HOW MANY* One 23. INTERVALS DRILLED BY Rotary TOOLS Rotary CABLE TOOLS No

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4682-5630' (Blanco Mesa Verde) 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Comp. Density Sidewall Neutron Log; Ind. Electrical Log; Temp Surveys

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT FILLED
10 3/4"	49.5#	263'	13 3/4"	170 cu ft	
7"	20.0&23.0#	4670'	8 3/4"	200 cu ft	
4 1/2"	10.5#	5753'	6 1/4"	261 cu ft	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	5624'	

31. PERFORATION RECORD (Interval, size and number)

Pressure test

to 4000 psi-ok. Perf'd 1st stage (Lower Pt. Lookout) 5384, 5407, 5427, 5505, 5508, 5527, 5550, 5553, 5616, 5630 w/1 SPZ. 2nd stage (Mass. Pt.) 5182, 5208, 5213, 5218, 5235, 5271, 5288, 5291, 5305, 5309, 5313, 5317,

32. ACID. SHOT. FRACTURE. CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5384-5630'	35,000# 20/40 sand & 53,760 gals slickwater
5182-5362'	34,500# 20/40 sand & 80,230 gals slickwater

* Continued Perf's listed back pg. 1 PRODUCTION 4682-5108' 44,500# 20/40 sand & 98,830 gals

DATE FIRST PRODUCTION 2-14-86 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Shut in

DATE OF TEST 3-13-86 HOURS TESTED SI 7 Days CHOKE SIZE 0 PROD'N. FOR TEST PERIOD 0 OIL—BSL. 0 GAS—MCP. 0 WATER—BSL. 0 GAS-OIL RATIO 0

FLOW. TUBING PRESS. SI 510 CASING PRESSURE SI 510 CALCULATED 24-HOUR RATE No Flow OIL—BSL. No Flow GAS—MCP. No Flow WATER—BSL. No Flow OIL GRAVITY-API (CORE.) 0

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Shut in to be Sold

TEST WITNESSED BY

Bobby Easterling

35. LIST OF ATTACHMENTS

Temp Survey

ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Drilling Clerk

DATE

JUL 18 1986
7-15-86

FARMINGTON RESOURCE AREA

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1720'	1870'	ss. White cr-grn s.	Ojo Alamo Kirtland Fruitland Pictured Cliffs Lewis Chacra Cliff House Menefee Point Lookout	1720'	
Kirtland	1870'	2590'	Gry sh interbedded w/tight gry fine-grn ss.		1870'	
Fruitland	2590'	3042'	Gry carb sh, scattered coals, coals and gry, tight, fine-grn ss.		2590'	
Pictured Cliffs	3042'	3240'	Gry, fine-grn tight, varicolored soft ss.		3042'	
Lewis	3240'	4070'	Gry to white dense sh w/silty to shaly ss breaks		3240'	
Chacra	4070'	4640'	Gry fn grn silty, glauconitic sd stone w/drk gry shale		4070'	
Cliff House	4640'	4876'	ss. Gry, fine-grn, dense sil ss.		4640'	
Menefee	4876'	5285'	Gry, fine-grn s, carb sh & coal		4876'	
Point Lookout	5285'	5753'	Gry, very fine sil ss w/frequent sh breaks		5285'	

38.

GEOLOGIC MARKERS