

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

Sundry Notices and Reports on Wells

1. Type of Well
GAS

97 OCT 21 PM 4:19

070 FARMINGTON, NM

5. Lease Number
SF-078125A
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1780' FSL, 660' FWL, Sec. 18, T-30-N, R-9-W, NMPM

8. Well Name & Number
Delhi Turner #1
9. API Well No.
30-045-09479
10. Field and Pool
Blanco Mesaverde
11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment

Type of Action

☐ Abandonment☐ Recompletion☐ Plugging Back☐ Casing Repair☐ Altering Casing☒ Other - Tubing repair☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut off☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to repair the tubing in the subject well according to the
attached procedure.

RECEIVED
OCT 31 1997

OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (MEL5) Title Regulatory Administrator Date 10/20/97

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

Date OCT 30 1997

CONDITION OF APPROVAL, if any:

NMOC

Sidetrack

✓ - CORRELATE TIME WITH DEPTH 4777' - 5415' w/ 1250 QUARTS SNG.
 ** Production off about 100 mcf/D. Remaining life - 19 yrs.
 ↑
 On Last B6 - previous compression removed

Burlington Resources Well Data Sheet

DPNO: 47943A Well Name: **DELHI TURNER 1** Meter #: 70028 API: 30-045-0947900 Formation: **MY**
 Footage: 1780' FSL & 660' FWL Unit: K Sect: 18 Town: 030N Range: 200E County: San Juan State: New Mexico
 Dual: **NO** Commingled: **NO** Curr. Compressor: **86** Prev. Compressor: **NO** Plunger Lift: **YES** BH Priority: 4
 Install Date: Last Chg Date: **YES** BH Test Date: 9/9/96

CASING:

	Surface	Intermediate	Longstring / Liner	Longstring / Liner
Hole Size:	13 3/4"	9 3/4"	6 7/8"	
Casing:	10 3/4"	7" 20+23#	4 1/2", 10.5#, F-55	
Casing Set @:	232'	4670'	5753'	
Cement:	170 SX	200 SX	150 SX class "B"	
			20/40 gel, 1/4 c/sk	
			gilsonite + 0.6% Q	
			0-60	
TOC: surf. By: circ,		TOC: 400' By: T.S.	TOC: 2500' By: T.S.	TOC: By:

WELL HISTORY:

Orig. Owner: **Delhi Oil** Spud Date: 03/11/51
 GLE: **6365'** First Del. Date: 03/01/52
 KB: **5760'** MCFD: **3500**
 TD: **5760'** BOPD:
 PBD: **5736'** BWPD:

Formation Tops

SJ	CH 440'
NA	MF 4870'
OA 1720'	PL 5225'
KT 1870'	GP
FT 2590'	GH
PC 3042'	GRRS
LW 3240'	DK
CK 4070'	

Completion Treatment: **CH/MN: 800 gal 15% HCl & 32 balls; 69,000 gal slick H₂O and 44,500 # 20/40 sand**

MN/MPL: 900 gal 15% HCl & 34 balls; 69,000 gal slick H₂O & 34,500 # 20/40 sand

LPL: 500 gal 15% HCl & 20 balls; 46,000 gal slick H₂O & 35,000 # 20/40 sand

SLCP = 510 p.s.i.s 3/12/86

CURRENT DATA:

Perfs: **CH/MN: 4682, 90, 4715, 32, 96, 4801, 22, 38, 54, 60, 65, 74, 85, 98, 50+1, 5108 (ISPZ) (16 holes)**
MN/MPL: 5182, 5208, 13, 18, 35, 71, 98, 91, 5305, 07, 13, 17, 21, 25, 40, 44, 42 (ISPZ) (16 holes)
LPL: 2334, 5407, 27, 5505, 08, 27, 50, 53, 5616, 30 (ISPZ) (10 holes)

Tubing: **2 3/8" A. 7#, J-55 (c & a) 5625'**
S.N. 2) 5597'
 Packer:
 Pump Size:
 Rod String:

PULLING HISTORY / REMARKS:

Last Rig Date: **2/14/86**

Last Rig AFE Type:

Last Workover:

Last WO AFE Type:

Remarks: **2/14/86 Spurred open hole w/ 100 SX class "B" w/ 1/4 c/sk gel, 1/4 c/sk gilsonite followed by 50 SX class "B" w/ 100 SX sand & 200 SX class "B" w/ 2593-2621 spaced w/ 100 SX class "B" w/ 20 casing - 5753' hole to 1820' Spurred w/ 200 SX class "B" w/ 200 SX class "B" w/ 20 casing - 5753' hole to 5760' Run 4 1/2" c/sk. 4/5/93 Spurred well in.**
The following 150 ft of tubing are from the original completion in 1951

Workover Required: **Yes**

Prod Ops Project Type: **Repair tubing**

Area Team Project Type: **New**

Reviewed By: **Mike Hedlund**

Prod Ops Project Status: **Inventoried**

Area Team Project Status: **NA**

Date Reviewed: **6/10/97**

Date Submitted To Team:

Date Printed: **5/23/97**

✓ 1.5" diameter joint with hole 4777' - 5415' w/ 1,000 joints S.M.
 ** Production off about 100 mcf/d. Remaining life - 19 yrs.
 On Lat B6 - previous compressor removed