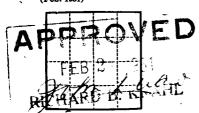
Form 9-881 a (Feb. 1961)



## (SUBMIT IN TRIPLICATE)

## **UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY**

Budget Bureau No. 42-R356.4. Approval expires 12-31-60.						
Santa Fe						
077764						
Schwacher						
Unit						

OTICE OF INTENTION TO TEST WATER SHUT-OFF	OTING OR ACIDIZING			
OTICE OF INTENTION TO TEST WATER SHUT-OFF				
OTICE OF INTENTION TO RE-DRILL OR REPAIR WELL				
NOTICE OF INTENTION TO SHOOT OR ACIDIZE				
NOTICE OF INTENTION TO PULL OR ALIER CASING SUPPLEMENTARY WELL HISTO				
NOTICE OF INTENTION TO ABANDON WELL	RY STATE OF THE PROPERTY OF TH			
TOTICE OF THE ENTION TO ADMITTON WELL-	THE POLICE OF THE PROPERTY OF			
(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OT	HER DATA)			
February 20,	, 19 <u>.61</u>			
ell No. 11 is located 1650 ft. from S line and 1650 ft.	from $\begin{cases} \mathbf{E} \\ \mathbf{W} \end{cases}$ line of sec			
W Sec. 18 30-N 10-W N.M.P.M.				
	New Mexico			
(Field) (County or Subdivision)	(State or Territory)			
ne elevation of the derrick floor above sea level is ft.				
t is intended to drill a well with rotary tools thru t	set intermediate casing.			
ate names of and expected depths to objective sands; show sizes, weights, and lengths of proposed ing points, and all other important proposed work)  It is intended to drill a well with rotary tools thru to take circulation will be used thru the Pictured Cliffs as iss Circulation will be used thru the middle of the Grewill be set. Mind circulation will be used thru the Dake production liner will be set. Possible productive intend fractured. Estimated Total Depth 7503 and 15/8" @ 300' with 320 sacks cement circulated to 7 5/8" @ 390h' with 200 sacks cement.  5 1/2" @ 7152' with 360 sacks cement.  6" @ 7503' with 50 sacks cement.	set intermediate casing enhorn & 5 1/2" casing tota formation and greats will be perforated,			
it is intended to drill a well with rotary tools thru to bud circulation will be used thru the Pictured Cliffs a circulation will be used thru the middle of the Grewill be set. Mud circulation will be used thru the Dak production liner will be set. Possible productive intend fractured. Estimated Total Depth 7503.  Casing Program:  10 3/4" 8 300' with 320 sacks cement circulated to 7 5/8" @300' with 200 sacks cement.	set intermediate casing enhorn & 5 1/2" casing tota formation and greats will be perforated,			
t is intended to drill a well with rotary tools thru to bid circulation will be used thru the Pictured Cliffs & es Circulation will be used thru the middle of the Grevill be set. Mid circulation will be used thru the Dak roduction liner will be set. Possible productive intend fractured. Estimated Total Depth 7503.  [asing Program:  10 3/4" @ 300' with 320 sacks cement circulated to 7 5/8" @3904' with 280 sacks cement.  5 1/2" @ 7152' with 360 sacks cement.  4" @ 7503' with 50 sacks cement.	set intermediate casing. enhorn & 5 1/2" casing tota formation and ervals will be perforated, surface.			
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it is intended to drill a well with rotary tools thru to hid circulation will be used thru the Pictured Cliffs a less Circulation will be used thru the middle of the Grewill be set. Mind circulation will be used thru the Dak production liner will be set. Possible productive intend fractured. Estimated Total Depth (7503).  Casing Program:  10 3/h" 8 300' with 320 sacks cement circulated to 7 5/8" 8390h' with 280 sacks cement.  5 1/2" 8 7152' with 360 sacks cement.  h" 8 7503' with 50 sacks cement.  The S/2 of Section 18 is dedicated to this well.  I understand that this plan of work must receive approval in writing by the Geological Survey be propany.  Box 990	set intermediate casing. enhorn & 5 1/2" casing tota formation and ervals will be perforated, surface.			
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## NEW MEXICO OIL CONSERVATION COMMISSION

Well Location and Acreage Delication Plat

Section A. Data FEBRUARY 14, 1961

Operator	EL PASO NATURA	AL GAS COMPANY	1	SCHUMACHER	SF 0777	54
Well No.	11 Unit Let	ter 🕻 Section	18	30-N	Roger 10-W.	NMPM
Located	<b>1650</b> Feet	From <b>SOUTH</b> Liv	16 <b>50</b>	Proceedings	WEST	Line
County	San Juan	G. L. Elevation	6325	De Branco e Villago	<b>316.5</b> 0	$\Lambda_{effes}$
Name of P	roducing Formation	DAKOTA		Pool BASIN	DAKOTA	

Is the Operator the only owner in the dedicated acreage outlined on the thit follow?
 Yes

X

2. If the answer to question one is "no", have the interests of all the owners been consolidated by communitizate agreement or otherwise? Yes X ... No . . . If answer is "yes", Type of Considilation.

Operating Agreement

3. If the answer to question two is "no", list all the owners and their respective interests below.

Owner

Land Description

Land Description

Section B.

This is to certify that the information in Section A above is true and complete to the best of my knowledge and belief.

El Paso Natural Gas company
Operator

Original Signed By: D.H. Oheim

Box 990

Address

Farmington, New Mexico

Note: All distances must be from outer boundaries of section.

SF 077764

1650

Scale 4 inches equal 1 mile

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under the supervictor and that the same are the relative to the best of my knowledge and belief.

165119802310 2640

(Seal)

Registered Professional Engineer and or Land Surveyor

Farmington, New Mexico