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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico May 11, 1961
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company Schumacher, Well No. 11, in NE 1/4 SW 1/4,
(Company or Operator) (Lease)
K Sec. 18, T. 30-N, R. 10-W, NMPM., Basin Dakota Pool
Unit Letter
San Juan

County. Date Spudded 3-5-61 Date Drilling Completed 4-5-61
Elevation 6272GL 6282 IF Total Depth 7450 Casing 7376'

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

1650 S, 1650 W

(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
10 3/4"	300	320
7 5/8"	2951	194
5 1/2"	4551	430
2"	7277	

Top Oil/Gas Pay 7164 (PERF) Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 7164-7176; 7246-7262; 7270-7276;

Open Hole None Depth Casing Shoe 7442 Depth Tubing 7277

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 2437 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 52,626 gal water, 50,000# sand

Casing Press. 2039 Tubing Press. 2029 Date first new oil run to tanks _____

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved MAY 15 1961, 19.

OIL CONSERVATION COMMISSION

Original Signed By

By: A. R. KENDRICK

Title PETROLEUM ENGINEER DIST. NO. 3

RECEIVED MAY 15 1961
El Paso Natural Gas Company

(Company or Operator)

Original Signed R. G. MILLER
By: (Signature)

Title Petroleum Engineer

Send Communications regarding well to:

Name E. S. Oberly

Box 990, Farmington, New Mexico

STATE OF NEW MEXICO		
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FIELD OFFICE		
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