

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

Rotary tools were used from -0- feet to 6500 feet, and from _____ feet to _____ feet.

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

Put to Producing.....**July 8**....., 19**60** date of test

OIL WELL: The production during the first 24 hours was.....barrels of liquid of which.....% was
was oil;% was emulsion;% water; and.....% was sediment. A.P.I.
Gravity.....

GAS WELL: The production during the first 24 hours was 3,805 M.C.F. plus _____ barrels of liquid Hydrocarbon. Shut in Pressure _____ lbs. **4,337 AOP, SICP 630 3/hrs.**

Length of Time Shut in 40 days

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....	T. Kennebec Fruitland..... 1700
B. Salt.....	T. Montoya.....	T. Farmington..... 1521
T. Yates.....	T. Simpson.....	T. Pictured Cliffs..... 1873
T. 7 Rivers.....	T. McKee.....	T. Menefee..... 3596
T. Queen.....	T. Ellenburger.....	T. Point Lookout..... 4209
T. Grayburg.....	T. Gr. Wash.....	T. Mancos..... 4800
T. San Andres.....	T. Granite.....	T. Dakota..... 6334
T. Glorieta.....	T.	T. Morrison..... 6560
T. Drinkard.....	T.	T. Penn.....
T. Tubbs.....	T.	T. Lewis 1943
T. Abo.....	T.	T. Cliff House 3540
T. Penn.....	T.	T. Gallup 5472
T. Miss.....	T.	T. Greenhorn 6210

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION
AZTEC DISTRICT OFFICE

NUMBER OF COPIES RECEIVED _____
DISTRICT _____

SANTA FE _____
FILE _____
U.S.G.S. _____
LAND OFFICE _____
TRANSPORT R. _____
PROMOTION OFFICE _____

OIL GAS _____

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

July 11, 1960

Southwest Production Co.
Company or Operator.....

Address **162 Pet. Center, Farmington, N. M.** (Date)

Name **George L. Hoffman**

Production Foreman

Santa Fe, New Mexico

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in **QUINTUPLICATE**. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Fannie Ward
(Lynn)

Well No. #1 in NE $\frac{1}{4}$ of SW $\frac{1}{4}$ of Sec. 18, T. 30N, R. 11W, NMPM.

Undesignated (Dakota) Pool San Juan County

Well is 1800 feet from South line and 1520 feet from West line
of Section 18. If State Land the Oil and Gas Lease No. is _____

Drilling Commenced 3-30-60 1960 Drilling was Completed 5-18 1960

Name of Drilling Contractor Huron Drilling Company

Address.....

Elevation above sea level at Top of Tubing Head.....5543'..... The information given is to be kept confidential until
August 18.....1960.....

No. 1, from **Gas 6334** to **6360** No. 4, from _____ to _____
 No. 2, from **6390** to **6414** No. 5, from _____ to _____
 No. 3, from **6470** to **6504** No. 6, from _____ to _____

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

REFLECTOR
JUL 12 1917

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
10 3/4	32.75	New	10 jts.				
4 1/2	11.60	New	212 jts.				
2 3/8	4.7	New	208 jts.				

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
15"	10 3/4	331	400 sx	2% Calcium Chloride		
7 7/8"	4 1/2	6600	450 sx.			

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perf. 4 shots/ft. 6470-6504 SWF w/52,370 gal gelled water, 5,460 gal flush 500 gal MCA 15% w/24000# sd, BD press. 3500# to 3400# treating press. 3500# to 3400#, final press 2500#, Inj. rate 24.9 BPM. Perf. 4 1/2" jets/ft. 6334-6360; 6390-6422 SWF w/59,598 gal gelled water, 5,250 gals flush 500 gal MCA 25,000# 20-40 sd. BD press. 2500#-1800# treating press. 3500#-3200#, Result of Production Stimulation.

Final Press. 1900#, inj. rate 34.6 BPM

Dentist Cleaned Out...

Total Depth 6600' Plugged Back Depth 6550'