

STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION

CASE NO. 12496  
ORDER NO. R-11502

IN THE MATTER OF THE HEARING CALLED BY THE NEW MEXICO OIL CONSERVATION DIVISION ("DIVISION") THROUGH THE SUPERVISOR OF DIVISION DISTRICT III IN AZTEC, NEW MEXICO ON ITS OWN MOTION FOR AN ORDER: (I) REQUIRING JOSEPH P. DRISCOLL d/b/a SOUTHWEST PRODUCTION COMPANY TO PROPERLY PLUG AND ABANDON TWO CERTAIN WELLS IN SAN JUAN COUNTY, NEW MEXICO; OR (II) AUTHORIZING THE DIVISION TO PLUG AND ABANDON BOTH WELLS, AND ORDERING A FORFEITURE OF ANY PLUGGING BOND (S) COVERING THESE WELLS.

ORDER OF THE DIVISION

BY THE DIVISION:

This case came on for hearing at 8:15 a.m. on September 21, 2000, at Santa Fe, New Mexico, before Examiner Michael E. Stogner.

NOW, on this 14th day of December, 2000, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner,

FINDS THAT:

(1) Due public notice has been given and the Division has jurisdiction of this case and its subject matter.

(2) Joseph P. Driscoll d/b/a Southwest Production Company of Farmington, New Mexico ("Southwest Production") is the current owner and operator of the two following described wells in San Juan County, New Mexico:

- (a) Wright State Com. Well No. 1 (API No. 30-045-06590), located 790 feet from the North and East lines (Unit A) of Section 16, Township 27 North, Range 12 West, NMPM; and
- (b) Fannie Ward Well No. 1 (API No. 30-045-09481), located 1800 feet from the South line and 1520 feet from the West line (Unit K) of Section 18, Township 30 North, Range 11 West, NMPM.

(3) In compliance with Section 70-2-14, NMSA 1978, and Division Rule 101 the operator has posted with the Division a blanket plugging bond in the amount of \$50,000.00 issued by Gulf Insurance Company of Dallas, Texas, as surety (Bond No. 54-44-98).

(4) The purpose of a plugging bond is to assure that an operator will properly plug and abandon its well or wells when not capable of commercial production or no longer utilized for some other beneficial purpose.

(5) At this time, the Division seeks an order directing the operator to plug these wells in accordance with a Division-approved plugging program and, if the operator fails to do so, authorizing the Division to proceed to plug and abandon these wells and: (i) declare forfeiture of Southwest Production's plugging bond and order foreclosure; (ii) order the recovery of any costs of plugging these wells in excess of the amount of the bond; and (iii) impose fines on the operator for failure to comply with this order.

(6) This matter was styled such that in the absence of objection this case would be taken under advisement. Representatives of the Division's district office in Aztec (District III) and the Division's office in Santa Fe prepared a detailed report and summary supporting its position that the subject wells should be plugged and abandoned.

(7) The operator did not appear at the hearing.

(8) Neither well has produced hydrocarbons or has otherwise been active for more than one year, and no permit for temporary abandonment has been requested by the operator or approved by the Division.

(9) By virtue of the failure to use the subject wells for beneficial purposes or to have approved temporary abandonment permits, the subject wells are presumed to have been abandoned by Southwest Production.

(10) The current conditions of these wells are such that if action is not taken to properly plug and abandon these wells, waste will probably occur, correlative rights will also be violated, livestock and wildlife may be subject to harmful contaminants, and fresh waters may be in danger of contamination.

(11) In order to prevent waste and to adequately protect correlative rights and the environment, both of the above-described wells should be plugged and abandoned by Southwest Production in accordance with a program approved by the supervisor of the Division's Aztec District Office on or before January 15, 2001.

(12) Should Southwest Production not meet this January 15, 2001 plugging obligation, the Division Director should then be authorized to take such action as is deemed necessary to foreclose on the subject plugging bonds and recover from the operator the plugging cost incurred by the Division.

**IT IS THEREFORE ORDERED THAT:**

(1) Joseph P. Driscoll d/b/a Southwest Production Company of Farmington, New Mexico ("Southwest Production") is hereby ordered to plug and abandon the two following described wells in San Juan County, New Mexico on or before January 15, 2001:

- (a) Wright State Com. Well No. 1 (**API No. 30-045-06590**), located 790 feet from the North and East lines (Unit A) of Section 16, Township 27 North, Range 12 West, NMPM; and
- (b) Fannie Ward Well No. 1 (**API No. 30-045-09481**), located 1800 feet from the South line and 1520 feet from the West line (Unit K) of Section 18, Township 30 North, Range 11 West, NMPM.

(2) Southwest Production, prior to plugging and abandoning the two above-described wells, shall obtain from the supervisor of the Division's District Office in Aztec, an approved plugging program and shall notify the Aztec District Office of the date and time this work is to commence whereupon the Division may witness such work.

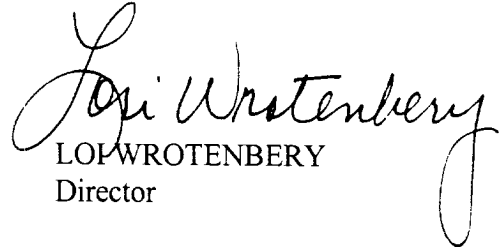
(3) Should Southwest Production fail or refuse to carry out such provisions in accordance with the terms of this order, the Division shall then take such actions as are necessary to have these wells properly plugged and abandoned. Further, the Division shall then be authorized to take such action as is deemed necessary to foreclose on the \$50,000.00 blanket plugging bond issued by Gulf Insurance Company of Dallas, Texas, as surety (Bond No. 54-44-98), and to recover from the operator any costs in excess of the amount of this bond to help defer plugging costs incurred by the Division.

(4) Failure to comply with the provisions of this order shall subject Southwest Production to a fine of \$1,000.00 per day per well until such work is completed (see Section 70-2-31, NMSA 1978).

(5) Jurisdiction of this case is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION

  
LORIWROTENBERY  
Director

S E A L

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department



Form C-103

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT I  
P.O. Box 1960, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-045-06590

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

E3148, E284, E9990, B11419 E/2 D

7. Lease Name or Unit Agreement Name

Wright State Com #1

8. Well No.

No. 1

9. Pool name or Wildcat

Basin Dakota

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL  
WELL ☐

GAS  
WELL ☒

OTHER

2. Name of Operator

S W Production

3. Address of Operator

c/o PMCI PO Box 2596, Farmington, NM 87499

4. Well Location

Unit Letter A : 790 Feet From The N Line and 790 Feet From The E Line

Section 16

Township 27N

Range 12W

NMPM

San Juan County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

5802 GL

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)

SEE RULE 1103.

S W Production proposes to Plug & Abandon the Wright State Com #1 as per the attached procedure as soon as surface owner agreement can be obtained.

RECEIVED  
JAN 10 1997  
OIL CON. DIV.  
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Robert E. Fielder

TITLE Agent

DATE Jan 10, 1997

TYPE OR PRINT NAME Robert E. Fielder

TELEPHONE NO. 505-325-5220

(This space for State Use)

APPROVED BY

ORIGINAL SIGNED BY ERNIE BUSCH

TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3

DATE JAN 13 1997

CONDITIONS OF APPROVAL, IF ANY:

January 9, 1997

Page 1

Wright State Com #1  
Unit A, Sec.16, T27N, R12W  
San Juan County, New Mexico

Plug and Abandonment Procedure:

1. MIRUSU. Comply to all NMOC, PMCI and Southwest Production safety rules and regulations.
2. Blow well down; Kill with water if necessary. ND wellhead and NU BOP and stripping head; test BOP.
3. POH and visually inspect and tally tubing.
4. RIH to 5993', circulate water and spot cement Plug #1 from 5893' to 5993' with 17 sxs Class B cement (DK top 5943'). POH to 4976' and circulate hole clean.
5. Spot cement Plug #2 from 4876' to 4976' with 17 sxs Class B cement (GL top 4926'). POH 5 stands to 4666' and circulate hole clean. POH.
6. Rig up and perforate 4 holes at 2275' (MV top 2225'). PU 5 1/2" cement retainer and RIH, set at 2175'; establish rate into perfs. Plug #3 from 2175' to 2275' with 46 sxs Class B cement, squeeze 29 sxs outside casing and 17 sxs inside. Pull out of CR and spot 5 sxs Class B cement on top of CR. POH to 1430' and circulate hole clean.
7. Spot cement plug #4 from 1130' to 1430' with 51 sxs Class B cement (PC top 1380' & FT top 1207'). POH 7 stands to 996' and circulate hole clean. POH.
- 8a. Rig up and perforate 4 holes at 362' (50' below surface csg at 312'). Establish circulation out bradenhead; Plug #5 from 362' to surface with approximately 162 sxs Class B cement, circulate good cement to surface; shut in well; WOC.
- 8b. If circulation was not established out of bradenhead in 8a, then pump 58 sxs Class B cement followed by 4 BW then 10 sxs Class B cement to establish an inside/outside plug from 262' to 362' and an inside plug from 88' to surface; shut in well; WOC.
9. ND BOP and cut off wellhead below ground level and install dry hole marker. RD and MOSU. Restore location.

# EXISTING WELL

Wright State Com #1  
Unit A, Sec.18, T27N, R12W  
San Juan County, New Mexico

10 3/4" CSG 3275# @ 312'  
(Cemented to Surface)

FT 1207' -  
PC 1380' -

TOC 1108'  
(70% EFF)  
DV @ 1539'

MV 2225' -

GL 4926' -

TOC 4728'  
(70% EFF)

DK 5943' -

DK PERFS: 5900' - 6004'

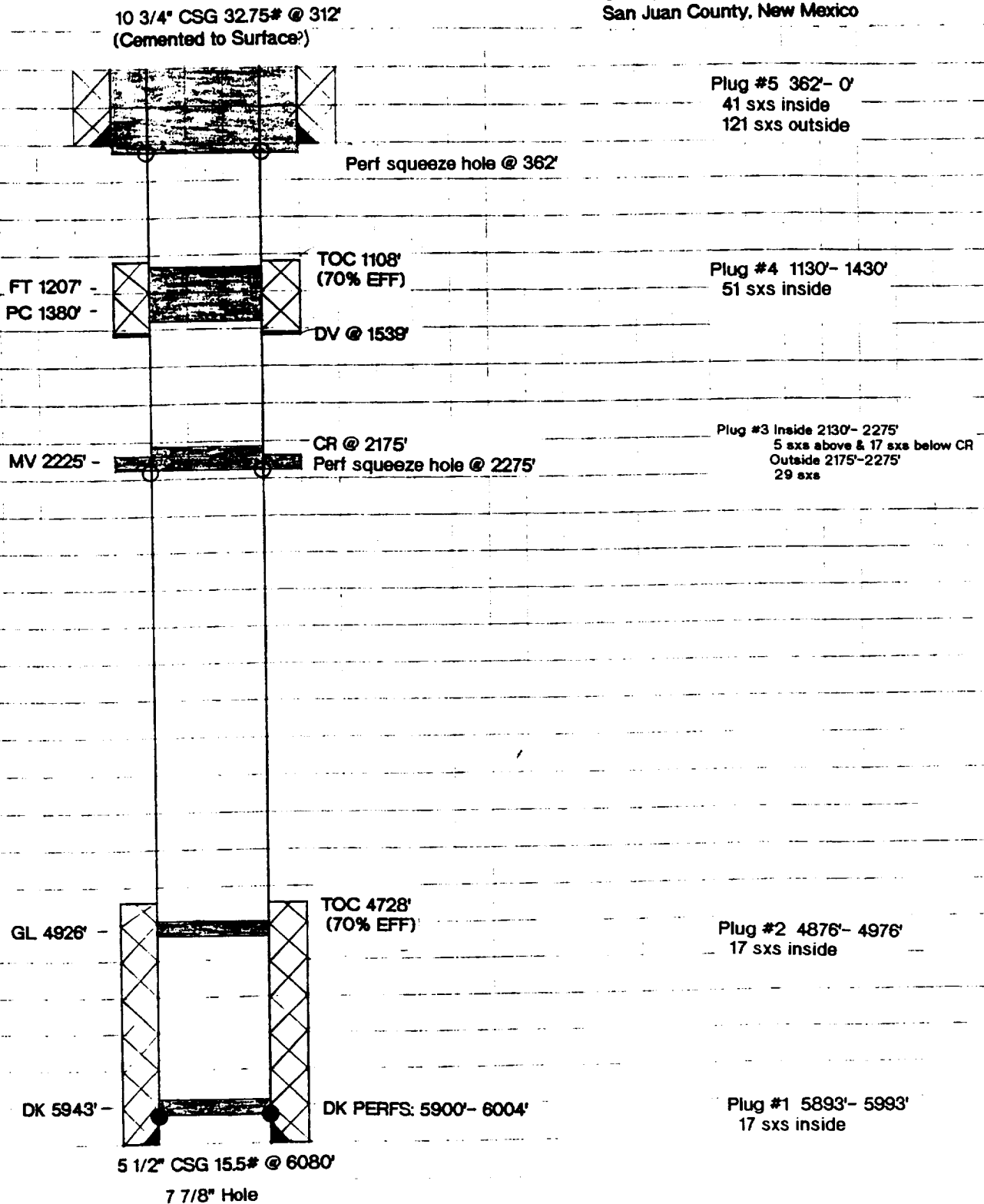
Tubing Set @ 5976'

5 1/2" CSG 15.5# @ 6080'

7 7/8" Hole

# PLUGGED WELL

Wright State Com #1  
Unit A, Sec.16, T27N, R12W  
San Juan County, New Mexico







**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

**DISTRICT I**  
P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**  
P.O. Drawer DD Artesia, NM 88210

**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-045-06590

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

E3148, E284, E9990, B11419 E/2 D

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator

Southwest Production Co.

8. Well No.

No. 1

3. Address of Operator

c/o PMCI, PO Box 2596, Farmington, NM 87499

9. Pool name or Wildcat

Basin Dakota

4. Well Location

Unit Letter A : 790 Feet From The N Line and 790 Feet From The E Line

Section 16

Township 27N

Range 12W

NMPM

San Juan County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

5802' GL

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: Schedule P&A ☒

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

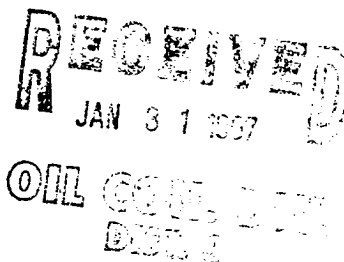
CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)  
SEE RULE 1103.

Southwest Production has 2 wells to P&A, the Fannie Ward No.1 and the Wright State Com #1. Due to economics of scale, Southwest Prod prefers to do these P&A's back to back. The surface owner for the Fannie Ward #1 has requested that the Fannie Ward #1 not be plugged until April, 1997 to allow him to be present during the P&A activities.

Southwest Production proposed to concur with this request (See Fannie Ward No.1 Sundry), and therefore purposes to P&A the Wright State Com #1 in April.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robert E. Fielder

TITLE Agent

DATE Jan 28, 1997

TYPE OR PRINT NAME Robert E. Fielder

TELEPHONE NO. 505-325-5220

(This space for State Use)

APPROVED BY Johnny Robinson

TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE JAN 31 1997

CONDITIONS OF APPROVAL, IF ANY:



**NEW MEXICO ENERGY, MINERALS  
& NATURAL RESOURCES DEPARTMENT**

OIL CONSERVATION DIVISION  
AZTEC DISTRICT OFFICE  
1000 RIO BRAZOS ROAD  
AZTEC, NEW MEXICO 87410  
(505) 334-6170 Fax (505) 334-6170

**GARY E. JOHNSON**  
GOVERNOR

**JENNIFER A. SALISBURY**  
CABINET SECRETARY

January 9, 1997

Rand Carroll  
OCD Attorney  
2040 S Pacheco  
Santa Fe NM 87505

RE: Wright State Com #1, A-16-27N-12W, 30-045-06590  
Fannie Ward #1, K-18-30N-11W, 30-045-09481

Dear Rand:

Please temporarily disregard the letter from me dated December 27, 1996, requesting a hearing on the above referenced wells. Mr. Bob Fielder with Southwest Production Company has agreed to plug both wells by February 15, 1997.

Sincerely,

Johnny Robinson  
Deputy O&G Inspector

JR/sh



**NEW MEXICO ENERGY, MINERALS  
& NATURAL RESOURCES DEPARTMENT**

OIL CONSERVATION DIVISION  
AZTEC DISTRICT OFFICE  
1800 RIO BRAZOS ROAD  
AZTEC, NEW MEXICO 87410  
(505) 834-6170 Fax (505) 834-6170

**GARY E. JOHNSON**  
GOVERNOR

**JENNIFER A. SALISBURY**  
CABINET SECRETARY

December 27, 1996

Rand Carroll  
General Counsel  
EMNRD  
2040 S Pacheco  
Santa Fe NM 87505

RE: Fannie Ward #1, K-18-30N-11W, 30-045-09481  
Wright Ward #1, ~~K-16-27N-12W~~, 30-045-06590

Dear Rand:

On November 8, 1996, we requested the above-mentioned wells be brought into compliance with Rule #201, 202 and 203 before December 13, 1996. Please refer to the attached letter. To this date, we have not received any response or production reports on these wells.

Please docket a case for hearing showing why the above-mentioned wells should not be plugged and abandoned according to an OCD approved plugging program.

Sincerely,

Johnny Robinson  
Deputy O&G Inspector

JR/sh

Attach.

cc: TA file  
Well file

Ms. Joanne Morgan, Southwest Production Co., 777 S Central Expwy Ste. 7E, Richardson TX  
75080

**SOUTHWEST PRODUCTION COMPANY**

777 South Central Expressway, Suite 7E  
Richardson, TX 75080

(972) 671-8183

December 10, 1996

Ms. Dianna K. Fairhurst  
Deputy Oil & Gas Inspector  
State of New Mexico  
Energy, Minerals and Natural Resources Division  
Oil Conservation Division  
1000 Rio Brazos Road  
Aztec, NM 87410

**RECEIVED**  
DEC 12 1996  
**OIL CON. DIV.**  
DIST. 3

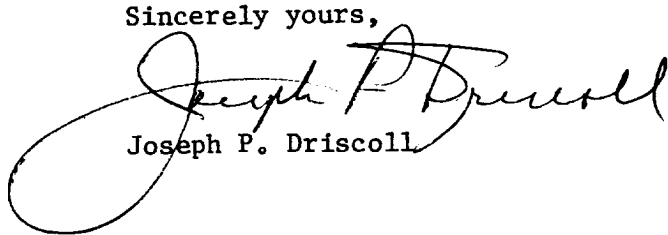
RE: Temporarily Abandoned Wells  
Wright State Com #1, A-16-27N-12W — State  
Fannie Ward #1, K-18-30N-11W — *Patented*

Dear Ms. Fairhurst:

In response to your recent correspondence, I am writing to advise you that arrangements have been made with Mr. Bob Fielder to plug both wells in accordance with OCD requirements. He is evaluating the procedure, and advises that he will complete the operation within 90 days. Mr. Fielder can be reached at Area Code 505, 325-5220.

An extension of 90 days is requested to plug these wells.

Sincerely yours,

  
Joseph P. Driscoll

JPD:jm



**NEW MEXICO ENERGY, MINERALS  
& NATURAL RESOURCES DEPARTMENT**

OIL CONSERVATION DIVISION  
AZTEC DISTRICT OFFICE  
1000 RIO BRAZOS ROAD  
AZTEC, NEW MEXICO 87410  
(505) 334-6170 Fax (505) 334-6170

**GARY E. JOHNSON**  
GOVERNOR

**JENNIFER A. SALISBURY**  
CABINET SECRETARY

November 8, 1996

Certified P-471-215-170

Ms Joanne Morgan  
Southwest Prod Co  
777 S Central Expwy Ste 7E  
Richardson TX 75080

RE: Fannie Ward #1, K-18-30N-11W, 30-045-09481  
Wright State Com #1, A-16-27N-12W, 30-045-06590

Dear Ms Morgan:

We mailed several letters to Southwest Production regarding the above referenced wells in an effort to bring them into compliance with New Mexico Oil Conservation Division Rules #201, 202 and 203. They are dated July 27, 1992, May 25, 1993, and July 23, 1993. (Please see attachments).

Southwest Production Company responded once by submitting a Sundry Report (C-103) dated August 8, 1993, and signed by Mr. Joseph P. Driscoll. Mr. Driscoll asked for, and was granted, a one year extension for working on the referenced wells. This extension expired in August 1994; please see attached. To this date there has been no work done on the subject wells.

Notice is hereby given that you have until December 13, 1996, to bring these wells under full compliance as stated above. Failure to do this will compel us to bring a case before the docket for hearing to show cause why the Fannie Ward #1 and Wright State Com #1 should not be plugged and abandoned according to a Division approved plugging program.

Sincerely,

Ernest Cardona  
Deputy O&G Inspector

EC/sh

Enc. 4

cc: Rand Carroll, TA file, Well files, EC file

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-045-06590
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 55423/24/25/26
7. Lease Name or Unit Agreement Name Wright State #1
8. Well No. #1
9. Pool name or Wildcat Basin Dakota

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator Southwest PRODUCTION Company	
3. Address of Operator 2405 S. Shiloh Rd., Garland, TX 75041	
4. Well Location Unit Letter <u>A</u> : Feet From The Line and Feet From The Line Section <u>16</u> Township <u>27N</u> Range <u>12W</u> NMPM County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR 5802	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: Repair casing <input type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to pull tubing; make necessary repairs in casing and evaluate formation for production. Work to be performed within one year from date.

RECEIVED  
AUG 25 1993  
OIL CON. DIV.  
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Joseph P. Driscoll TITLE OWNER DATE 8/23/93  
TYPE OR PRINT NAME Joseph P. Driscoll TELEPHONE NO. (214) 864-8183

(This space for State Use)

APPROVED BY Diana Dainhurst TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #2 DATE 8/31/93  
CONDITIONS OF APPROVAL, IF ANY:



STATE OF NEW MEXICO

ENERGY, MINERALS and NATURAL RESOURCES DIVISION  
OIL CONSERVATION DIVISION  
AZTEC DISTRICT OFFICE



BRUCE KING  
GOVERNOR

ANITA LOCKWOOD  
CABINET SECRETARY

1000 RIO BRAZOS ROAD  
AZTEC, NEW MEXICO 87410  
(505) 334-6178

July 23, 1993

Mr. Joseph P. Driscoll  
Southwest Production Company  
2405 Road Shiloh Road  
Garland, TX 75041

RE: Temporarily Abandoned Wells  
Wright State Com #1, A-16-27N-12W  
Fannie Ward #1, K-18-30N-11W

Dear Mr. Driscoll:

You recently requested in a letter dated June 21, 1993 that the above mentioned wells be granted an extension for temporarily abandoned status. A one year extension will be granted if sundry notices indicating your work intentions for these wells are submitted to this office by August 23, 1993.

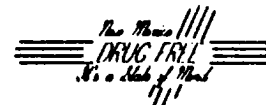
If you have any questions, please feel free to contact me at 505-334-6178.

Sincerely,

*Dianna K. Fairhurst*

Dianna K. Fairhurst  
Deputy Oil & Gas Inspector

XC: TA File  
Well File



STATE OF NEW MEXICO  
ENERGY, MINERALS and NATURAL RESOURCES DIVISION  
OIL CONSERVATION DIVISION  
AZTEC DISTRICT OFFICE

BRUCE KING  
GOVERNOR

ANITA LOCKWOOD  
CABINET SECRETARY

1000 RIO BRAZOS ROAD  
AZTEC, NEW MEXICO 87410  
(505) 334-6174

May 25, 1993

Southwest Production Company  
2405 S. Shiloh Rd.  
Garland, TX 75041

RE: Temporarily Abandoned Wells  
Wright State Com #1, A-16-27N-12W  
Fannie Ward #1, K-18-30N-11W

To Whom It May Concern:

The above mentioned temporarily abandoned wells are still inactive and require P&A or TA approval under Rules 201, 202 and 203. Plans to bring these wells into compliance were due in this office by June 30, 1992. To date, this office has not received any response. Your failure to respond is in violation of Rule 201. If you do not respond by June 25, 1993, a case will be docketed for hearing to show cause why referenced wells should not be plugged and abandoned in accordance with a Division approved plugging program.

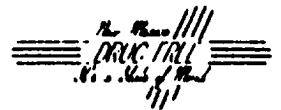
Yours Truly,

*Dianna K. Fairhurst*

Dianna K. Fairhurst  
Deputy Oil & Gas Inspector

CC: TA File  
Well File





STATE OF NEW MEXICO  
ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION  
AZTEC DISTRICT OFFICE

BRUCE KING  
GOVERNOR

ANITA LOCKWOOD  
CABINET SECRETARY

1000 RIO BRAZOS ROAD  
AZTEC, NEW MEXICO 87410  
(505) 334-6178

July 27, 1992

Southwest Production Company  
2405 S. Shiloh Rd.  
Garland, Tx 75041

RE: Temporarily Abandoned Wells  
Wright State Com #1, A-16-27N-12W  
Fannie Ward #1, K-18-30N-11W

To Whom It May Concern:

Our records indicate that you failed to respond to Memorandum (3-91-10) dated December 27, 1991. These wells are still inactive and require P&A or TA approval under Rules 201, 202 and 203. Plans to bring these wells into compliance were to be submitted to this office by June 30, 1992 and work completed by December 31, 1992. Rule 203 requires that a notice of intent to temporarily abandon a well be submitted on a Sundry Notice (OCD Form C-103) and that a mechanical integrity test (MIT) be conducted on the casing prior to final approval. If there is a notice of intent to P&A filed and approved for these wells the work is to be completed by December 31, 1992, or the wells are to be tested and approved for TA.

A case will be docketed for hearing to show cause why referenced wells should not be plugged and abandoned in accordance with a Division approved plugging program.

Sincerely,

*Dianna K. Fairhurst*

Dianna K. Fairhurst  
Deputy Oil & Gas Inspector

DKF/sh

CC: TA File  
Well File  
DKF File



TONEY ANAYA  
GOVERNOR

STATE OF NEW MEXICO  
**ENERGY AND MINERALS DEPARTMENT**  
OIL CONSERVATION DIVISION  
AZTEC DISTRICT OFFICE

1000 RIO BRAZOS ROAD  
AZTEC, NEW MEXICO 87410  
(505) 334-8178

January 24, 1983

Southwest Production Company  
8333 Douglas, Suite 1352  
Dallas TX 75225

Re: Wright State Com #1, A-16-27N-12W

Gentlemen:

You are hereby directed to submit a notice of intention to plug and abandon the referenced well immediately due to the expiration of the state lease. Plugging operations must commence within ninety (90) days. Any request for extension of time will be referred to the Director for docketing for hearing.

If you have any questions please call this office.

Yours truly,

A handwritten signature in cursive script, appearing to read "Frank T. Chavez".

Frank T. Chavez  
District Supervisor

FTC:gc

cc: Reading file  
Land Office, Mr. Ray Graham  
✓ Well file

## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Southwest Production Company</b>		Address <b>162 Palm Ridge, Farmington, New Mexico</b>	
Lease <b>Wright State</b>	Well No. <b>1</b>	Unit Letter <b>A</b>	Section <b>16</b>
Date Work Performed	Pool <b>Undesignated (Bakota)</b>	County <b>27N</b>	Township <b>12N</b>
THIS IS A REPORT OF (Check appropriate block) <b>SAN JUAN</b>			

- ☒ Beginning Drilling Operations    ☐ Casing Test and Cement Job    ☐ Other (Explain):  
☐ Plugging    ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

**Spudded - 8/19/60**

Drilled 13 3/4" surface hole to 321'. Set 9 jts. (302.99') of 32.75# 10 3/4" casing at 312' KB, cemented with 275 sx regular 2% calcium chloride. Plug down 9:30 AM. WOG Pressured up with 800# held for 30 minutes. Held OK.

**9/6/60**

Ran 186 jts. 5 1/2" J-55 15.50# casing, set at 6080' KB, cemented w/100 sx regular / 100 sx dymix 4% gel, followed w/50 sx neat cement mixed w/latex. DV collar at 1539' 2nd stage cemented thru DV tool w/75 sx 50/50 4% gel. Plug down 9:40 AM 9/7/60. WOG

**TD @ 6090' PB 6050'.**

RECEIVED

SEP 15 1960

OIL CON. COM.  
DIST. 3

Witnessed by <b>Leon Wiedenkehr</b>	Position <b>Engineer</b>	Company <b>Southwest Production Co.</b>
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

## ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval			Producing Formation(s)	

## RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

I hereby certify that the information given above is true and complete to the best of my knowledge.

OIL CONSERVATION COMMISSION		Name <b>Original signed by Carl W. Smith</b>	
Approved by <b>(Original Signed Emery C. Arnold)</b>		Position <b>Production Superintendent</b>	
Title <b>Supervisor Dist. # 3</b>		Company <b>Southwest Production Company</b>	
Date <b>SEP 15 1960</b>			

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

Form C-104  
Revised 7/1/57

REQUEST FOR (GAS) - (GAS) ALLOWABLE

New Well  
**0000000000**

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 50° Fahrenheit.

Farmington, N. M.

September 27, 1960

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Southwest Production Company

Wright State

Well No. #1

in NE

NE

Company or Operator

(Lease)

A

Sec 16

T 27N

R 12W

NMPM

Undesignated

Pool

San Juan

Please indicate location:

County Date Spudded 8/18/60

Date Drilling Completed 9/6/60

Elevation 5802 G.L.

Total Depth 6090

6050

Top Oil/Gas Pay 5900

Name of Prod. Form. Dakota

PRODUCING INTERVAL - 4 shots/ft.

5972-80, 5982-86, 5994-6004.

Perforations 5900-14, 5917-21, 5924-29, 5932-38, 5943-48, 5952-70,

Open Hole Depth 6050' Casing Shoe 5976'

OIL WELL TEST -

Natural Prod. Test: bbls./day; hrs. flowing; choke size

Test After Acid or Fracture Treatment (after recovery of volume of fluid equal to volume of

fluid used): bbls./day; hrs. flowing; choke size

GAS WELL TEST -

Natural Prod. Test: MCF/day; hours flowing; choke size

Method of Testing (shot, bar, pressure, etc.):

Test After Acid or Fracture Treatment: 4,986 MCF/day; hours flowing 3 hrs.

Choke size 3/4" Method of Testing: Choke

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 100,000# 20-40 sd. & 84,600 gals. gelled water. Inj. rate 31.5 BPM

Casing 2102# Tubing 2100# Rate first new

Press. 2102# Press. 2100# 15.025 psia

Oil Transporter

Gas Transporter El Paso Natural Gas Company

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: SEP 28 1960

Southwest Production Company

(Company or Operator)

Original signed by

Carl W. Smith

(Signature)

OIL CONSERVATION COMMISSION

By: Original Signed Emory C. Arnold

Title: Production Superintendent

Send Communications regarding well to

Title Supervisor Dist. # 3

Name: Southwest Production Company

Address: 162 Petr. Center Bldg., Farmington, N.M.