
CMD :	ONGARD	01/29/02 11:39:59
OG7OGRD	MAINTAIN OGRID	OGOMPK -TQHP

OGRID:..... 21333	Comment :
OGRID Name:..... SOUTHWEST PRODUCTION CO	
OMID:..... 19827 SOUTHWEST PRODUCTION CO	
OGRID Sort Name:. SOUTHWEST PRODU	History :
DFA Vendor Code:..	Last Modified:.. 10-11-1996
Issuing User:.....	
Issuing Agency:.. OCD	
Addressee:.....	
Mail Stop:.....	Filing Medium..
Address(1):..... 777 S CENTRAL EXPY	Status:..... A ACTIVE
Address(2):..... STE 7-E	Effective:..... 07-26-1993
City:..... RICHARDSON	Bankruptcy:
State:..... TX	Ever Filed?:... N
Zip Code:..... 75080	Status date:...
City/State/Zip:..	
Country:..... U.S.A.	
Phone:..... (972)671-8183	Fax:.....

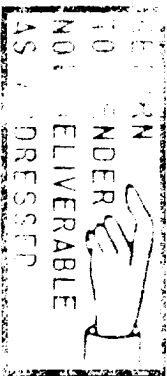
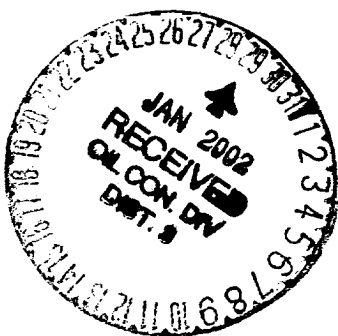
E0043: Record found; Authority denied to MODIFY/ADD

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05 Comment	PF06 CONFIRM
PF07	PF08 History	PF09	PF10 OMID	PF11 ROLE	PF12 ROLES

NEW MEXICO ENERGY MINERALS & NATURAL RESOURCES DEPT
OIL CONSERVATION DIVISION
1000 RIO BRAZOS ROAD
AZTEC NM 87410

★ ★ ★
★ ★ ★
★ ★ ★
PITNEY BOWES
U.S. POSTAGE P B 5528722
1740
0260 \$ 00.34 0 JAN 16 2002
1317 MAILED FROM ZIP CODE 87410

SOUTHWEST PROD CO
777 S CENTRAL EXPWY STE 7E
RICHARDSON TX 75080



75080574321833



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON

Governor

Carol Leach

Acting Cabinet Secretary

Lori Wrotenbery

Director

Oil Conservation Division

M-E-M-O-R-A-N-D-U-M (3-01-02)

To: All Operators, San Juan Basin
From: Charlie T. Perrin, Deputy Oil & Gas Inspector
Subject: 2002 District III Bradenhead Test Schedule
Date: January 16, 2002

Bradenhead tests are required to be conducted on all wells in the following areas between April 1, 2002 and November 1, 2002:

Township 29 North, Ranges 6, 7, 8, 9, 10 and 11 West
Township 30 North, Ranges 6, 7, 8, 9, 10 and 11 West
Township 31 North, Ranges 7, 8, 9, 10, 11 and 12 West
Township 32 North, Ranges 9, 10, 11 and 12 West

Each operator of wells in the referenced areas will submit a schedule to this office before March 15, 2002, indicating when the individual wells will be tested. **Identify each well by API number, property name, well number and location using, unit letter, section, township and range; Well status is previous 90-day status.**

Test will be conducted in the following manner:

1. All buried valves **MUST** be dug out, plumbed to the surface and **VERIFIED** To be in working order **BEFORE** testing begins. Each bradenhead and Intermediate casing valve **MUST** be shut in a minimum of 24 hours before the test begins. Unless producing up the production casing the production casing valve **MUST** also be shut in a minimum of 24 hours before the test begins.
2. Indicate on the test form whether the well is shut in or producing. Record the pressures measured on the tubing and each casing string including the intermediate casing, using a dead weight tester or a calibrated pressure gauge.

NOTE: IF BRADENHEAD DOES NOT EXIST OR OTHER CONDITIONS PREVENT MEASURING THE PRESSURE, MAKE NOTE IN COMMENT SECTION & PROVIDE COMPLETE DETAILS

3. Open the bradenhead valve to the atmosphere. If a gas or liquid flow is observed or indicated, use caution, to not cause contamination. When needed, use a tank to prevent a release.
Flow the bradenhead for a minimum of 15 minutes. Record pressures at five-minute intervals, on the PRODUCTION AND EACH INTERMEDIATE CASING STRING. At the end of the test shut the valve and record the pressure, wait five minutes and record the five-minute shut in pressure.
4. **Repeat the procedure on each intermediate casing string.** Describe any discharge from the casing including measured or estimated rates of flow.
5. **Copies MUST BE SUBMITTED TO THIS OFFICE WITHIN 30 DAYS OF THE TEST COMPLETION.**

Tests shall be completed before November 1, 2002.

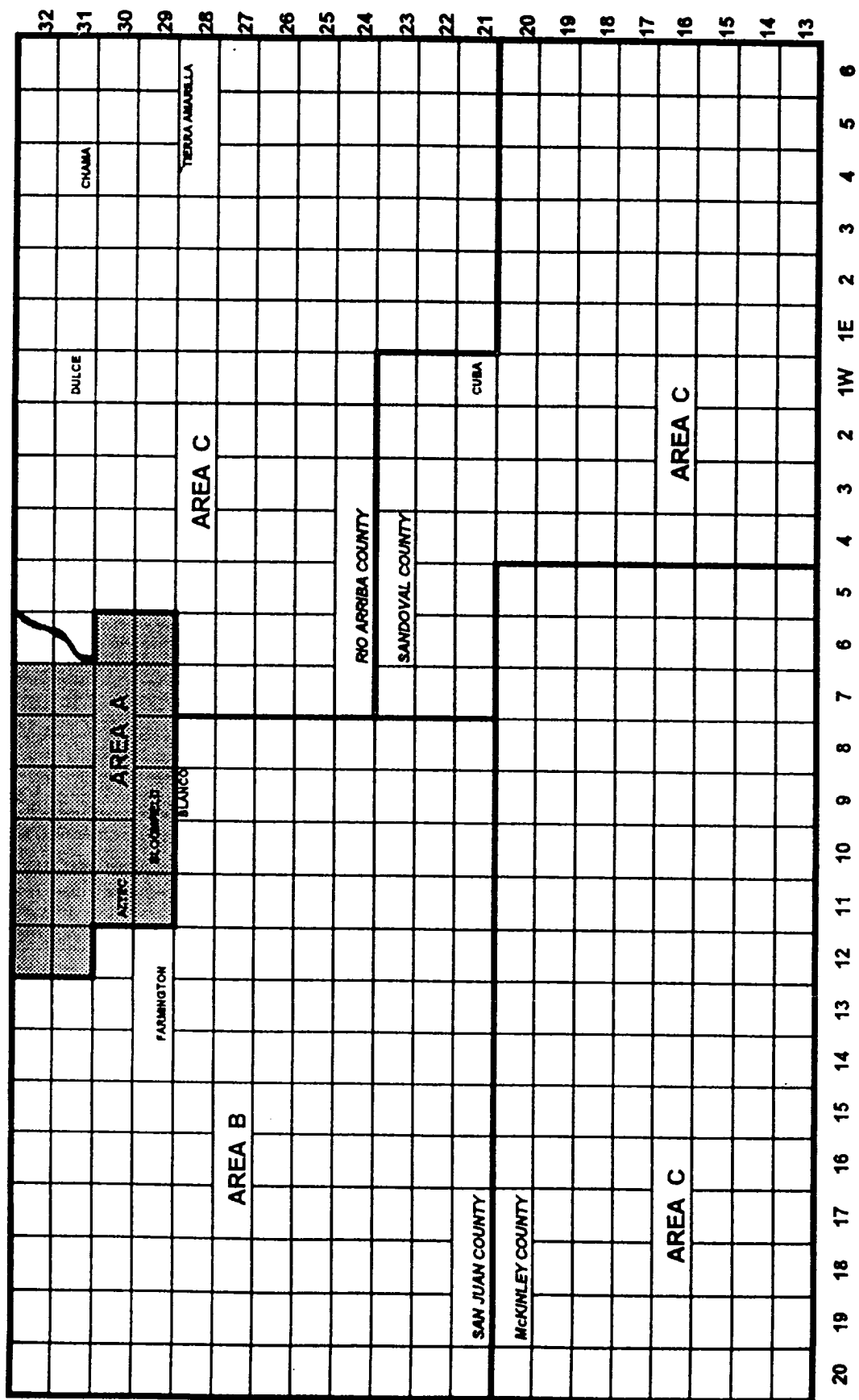
Division personnel will witness the tests as our schedules permit.

Review Rule 115. Concerning well and lease equipment!

NOTE: SUBMIT ALL REQUIRED INFORMATION.

Attachments: Map indicating area
Bradenhead report form

MAP A





NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE
1000 RIO BRAZOS ROAD
AZTEC NM 87410
(505) 334-6178 FAX: (505) 334-6170
[http://emnrd.state.nm.us/ocd/District III/3distric.htm](http://emnrd.state.nm.us/ocd/District%20III/3district.htm)

BRADENHEAD TEST REPORT

(submit 2 copies to above address)

Date of Test _____ Operator _____ API #30-0 _____

Property Name _____ Well No. _____ Location: Unit _____ Section _____ Township _____ Range _____

Well Status(Shut-In or Producing) _____ Tubing _____ Intermediate _____ Casing _____ Bradenhead _____

OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH

TIME	PRESSURES:		BRADENHEAD FLOWED	INTERMEDIATE FLOWED
	INTERMEDIATE	CASING		
5 minutes	_____	_____	Steady Flow _____	_____
10 minutes	_____	_____	Surges _____	_____
15 minutes	_____	_____	Down to Nothing _____	_____
20 minutes	_____	_____	Nothing _____	_____
25 minutes	_____	_____	Gas _____	_____
30 minutes	_____	_____	Gas & Water _____	_____
			Water _____	_____

If bradenhead flowed water, check all of the descriptions that apply below:

CLEAR _____ FRESH _____ SALTY _____ SULFUR _____ BLACK _____

5 MINUTE SHUT-IN BRADENHEAD _____ INTERMEDIATE _____

REMARKS:

By _____

Witness _____

(Position)