

① Well valve problem, should have used extra valve.

14th ② No kill water on location when work started.

③ Did not call for enough water.
Capacity was 95 and only 80 was ordered.

④ Crew led to change ~~some~~ ^{hose} connections

15th ⑤ No work due to all morning safety meeting with ~~Draco~~ B.P. Mutual agreement.

18th ⑥ Did not have lubricator so shut down early.

19th ⑦ No casing scraper on location - caused revision of P+A program. Risk of slug going away

20th ⑧ ok

21st ⑨ Hose not hooked to pit and caused a release
⑩ Did not keep back of water and had to wait 1 1/4 hours

22nd ⑪ Hauled fluid w/o letting it settle causing higher disposal charges. Had agreed to wait until Monday.

noted creek.

MARCH

13

WEDNESDAY

20557- 70610pm
20211- out 8am
346

Witness Mit 0V - Robert L. Bayless SFP#83 L-21-16-06
fired

83 - 35.60135264 107.4812283W EL 6431
fired - 110 psi - 145 psi. Tom
Mit fired

Witness Met on Robert L. Bayless SFP#52
L-21-16-06W.

47 Looks Abandoned.

43 Bayless SFP#43 21-16-06 - Burn Around
pump Jack - Standing level of oil
Notified - Tom McCarty - Sand would
clean up - Right Away while had
equip here.

2002 72nd day - 293 days follow

Sent letter of NON-Compliance - on 5FP#83 - L-21-16-06
Mit failure.

THURSDAY

14

MARCH

(Note Charles Amador Mt 24564.495)
20557- 20557
20211- 20557

2002 73rd day - 292 days follow

Witness plugging Southwest prod, Fanny Ward 1 K-18-30-11
Key log 8 on 20 0845 - Crew SPT Equip & log up
1030 Key hook up line TBC to pit - to bleed - well dead.

CSG - Small Gas Blow.

1215 - Well start unloading out TBC

Essentially Valve twisted off in open position
Blew mud out of pit set - lot blow. Get in
2pm - Two hrs on to pump down CSG - Attempt to Kill.

3pm - Stab T1W Valve on TBC + shut 166 in

330 2nd Leg H2O on Co (Key had been setting Tack
More (Blew Co. + came on - 1000 ft. same time)
than 30 min to key up to pump down TBC)

445 - Load the pump - Still crossing line did not
thru had enough day light left to try
pu BOP - Crew shovel mud off ground
into returns pit.

Left PC in for Ben to update -
had to call Wayne on 15th.

Went to the 1hr 45 min
11 30 min +

Key log up line to Kill TBC 30
Blew out of the hole

2002 74th day - 291 days follow

786 PS: - VACUUM. -

CSG-PS: 50 PS: -

MONDAY

18

MARCH

3924

130. Crew on to the 18 leaves MONDAY
out of 850 Crew on to of dog house.

77th day - 288 days follow

a. US)

Witness plugging. South west Prod. from Ward #1 K. 18-301. 4W
786 on Vacuum. CSG-PS: 730. Crew on to - 250 Crew out of house

8am ND well head - set screw + 1/2" Bop

4 Screws on Downst when landed on CSG ~~stopped~~

Blocked - Best we since use wrench + chisels

then Downst would not come - finally w 40K pull

+ Busting out side of flange - pop loose.

then put SCREW back on -

11am Toke with TOL.

230pm. out Hole w- 1045 lbs + 4' pipe + 8" SI = 6460 ± 62.5W. (6.545 Long down + 10.545) (34.245) AN

Strap -

240. T1H w/20 STDs (Note Joe having Lubricator Made)

315 DV hole with 20 STDs Square well.

315 We left Lo - Crew changing in dog house

Went by office,

(6506.74 strap)

TBG 18" CSG 18" w/ 2000

Temp - 20° 9m
TUESDAY
MARCH 19

20090 - 0200h -
20070 - 0200h. out.
20.
Need to tag 5422
2002 78th day - 287 days follow

Witness plugging Southwest prod. - Larry Ward #1 K-18-30-11
0800 - Rig running - Crew in dry house. 18 psi. TAG - CSG pr JG
0720 Tag w/ 205th TBG.

0745. Out of hole with 205th TBG - Rig up wire line
To Run Gauge Ring.

0830 Start in hole w/ Gauge ring. Fluid level = 256'
0845 Setback Rig Stop at 3955 To 14 w/ wire line
Crew w/ Charlie. - Rig down lubricator

Prepne to Run TBG

0915 T1H w/ TBG
114m at 6385
90' end from 6385 To 5358' Cover Dakota + Callup.
1145 plug on Spot - Rig TOH w/ 32 stds
1215 - Out with 32 stds

Reverse Circ w/ 30 BALS water
1245 Reverse complete Secure well
+ crew down up. Woo will Tag Mn.
0100 the left crew at well head call Charlie

3rd
for line
Cas on.
L4 PE
PETE

0700 - 1st Load H2O Lo.
0815 - H2O T.K. left Tank and produce the 2nd day.

WEDNESDAY
20 MARCH

Note Peter left 330pm. Dr. apt - back w/ TK. IN 530p 20905
2002 79th day - 286 days follow
w/ 2nd thru lunch. 8:00 =
Spring begins

Witness plugging Southwest prod. - Larry Ward #1 K-18-30-11
0800 on Lo. Key Rig 8 Crew. Getting psi reading on well.

2" Ball Valve CSG froze Thru with exhaust. Muffler + hose.
0830 Valve Thawed - no psi. CSG - open top + T1H

To TBG. MV + Dakota plug.
0745 Tag at 5341' - Good.

0800 Rig up To psi. Test - no test 344pm at 34psi.
0815 Key LD TBG leaving 56 stds in Derrick = 3488.72' w/ plug.

0930 - end of hole (56 to max for 1st cut). water to top of hole.
940 I was wrong. Not end of hole. Took 10m break

1030 out of hole w/ TBG - Rig up lubricator to plug.
1045 T1H w/ wire line + plug at 3490' 35PF

Lay down lubricator - Skipper Rubber box on.
1130 T1H w/ CR - + 56 stds. 3488.72 lay down single = 3457'

1225 Cr set at 3457' - Crew out lunch.
1240 out of Cr. Start Core

1pm Hole circulated clean w/ 50 BALS water
105. 5th day 70' on string in CR. Test CSG 500 - 0 May.

MIX 52 SX (610ft) 39 SX and CSG - 35X below 01
105X Top CR. Tag - 3322' MV.

135pm TOH LD 51 stds. Start back 30 stds.
245 out hole, Rig up lubricator.

3pm plug 1923
Could not pump rate. 8th open. Confusion with Charlie

340 T1H to 1993' spot open ended. (32 stds)
4pm Spot 16 SX plug. 1993 - 1777 415pm plug on SPOT

415 Tag. 26 stds stand back 19 stds
5pm Out of hole - Crew feed Rig - Secure well

515pm
51st day
51st day

MARCH 21

THURSDAY

0 - 12 6 PM

5 000 0045

80th day - 285 days follow

Bonito Suarez' Birthday (Mexico)

mess P/A of South west Pied Farming Ward #1 12:15-3:00 PM
Lo 12:00 - 2715 300 Load Pump Line 230' long up hydrator
T/H with Key wire line is put at 12:25' 45 PF

2:30 PM Rate Pump at 12:25' (circumfered out BH 110 PF)
Crew Rig up hose from BH to pit. Circ (2' diam 300' 30)
picks up CV + trip in hole to 12:14' (circumfer)
CR set at 12:14 - In J 250' -

Note Here from BH not hooked to pit

1st 1 BBL mud on ground - SD Hook up

down hose to pit

52 5X class B. Placing 39 5X (46 cu ft)

+ side CSG 4 1/2 X 73' 8" H leaving 5 SX cu ft

low CR. (12:25 to 12:14) And 8 SX Top CR. (12:14 to 10:29)

50 5X CSG. 1099'

2 T/H w/ TBG. + Lay down same.

10 Load the 50' 10.

0 AM out of Hole w/ TBG Rig up hydrator

5 AM put at 545' Key wire line.

12 down Lubricate - Joe - transfer out the 12 left.

12 out transfer from transfer to put tank

12 In J Rate down 4 1/2 CSG to put at 545 And out

BH - 20 PM 250 PSI Pumped 20 BBLs lost Returns

at BH. Got Break momentarily quit - pumped total 28 BBLs

Dump down BH + Rock +

Joe Switch Back + forth - fill hole

(Clean up - Good Circ

12:30 told Joe to go Ahead mix put -

FRIDAY 22 MARCH

81st day - 284 days follow

Joe took on water to mix early
had less than 25 BBLs H2O
told him to pump rest of water he had
And he called for the TK

7:15 PM Shut down pumping - wait on water

3 PM H2O on Lo

3:20 Start mixing cement.

3:29 H2O TK unloaded - Driver said

I told Joe he needed to back
that water TK to Returns pit

+ rig up to Circ loss than 1st

TK pit lack loss than 1st

being full -

3:41 25 BBLs mix the hose shut down

switch returns hose to over top

water TK.

3:59 SD. Cement to Surface - 35 1/2 BBLs

Mix H2O - 284 SX B Cement.

4:02 wash up.

4:15 H2O to Envelope Load from w/ about 20

BBLs Mud - Crew Kipple down Bop

- 4:30 - 5:00 cut off well head -

5:30 Well head cut off 2' below GL +

Marker installed - Joe cutting anchors the left -

(Worked thru Lunch) Joe wait on him.