

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____

b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF. RESVR. ☐ OTHER _____

7. Unit Agreement Name

8. Farm or Lease Name

Scott

2. Name of Operator

Maralex Resources, Inc.

3. Address of Operator

518 17th St., Suite 1030, Denver, Co 80202

4. Location of Well

UNIT LETTER K LOCATED 1880 FEET FROM THE South LINE AND 1650 FEET FROM

THE West LINE OF SEC. 18 TWP. 35N RGE. 11W NMPM

12. County

San Juan

15. Date Spudded

9-13-53

16. Recomp. Tested

12-3-90

17. Date Compl. (Ready to Prod.)

1-14-91

18. Elevations (DF, RKB, RT, GR, etc.)

5546 DF 5525

19. Elev. Casinghead

5536

20. Total Depth

1973 1941

21. Plug Back T.D.

1850

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

1745-1830 Fruitland Coal

RECEIVED

JAN 17 1991

25. Was Directional Survey Made

26. Type Electric and Other Logs Run

Cement Bond Log

27. Was Well Cored
No

28.

CASING RECORD (Report all)

OIL CON. DIV

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	DISC. RECORD	AMOUNT PULLED
10 3/4		88		75 SX	
5 1/2		1873		150 SX	

29. LINER RECORD

30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8	1809	

31. Perforation Record (Interval, size and number)

1745-1755 and 1811-1830 w/4SPF 116
0.52" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1745-1830	507 Bbls of 40# gel, 405, 26360# 40/70 & 93,640# 20/4 sand.

33.

PRODUCTION

Date First Production 1-7-91 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Shut-in

Date of Test 1-9-91 Hours Tested 24 Choke Size 1/2 Prod'n. For Test Period → Oil - Bbl. → Gas - MCF 65 Water - Bbl. 66 Gas - Oil Ratio →

Flow Tubing Press. 20 Casing Pressure 120 Calculated 24-Hour Rate → Oil - Bbl. → Gas - MCF 65 Water - Bbl. 66 Oil Gravity - API (Corr.) →

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By

Brad Begshaw/A. M. O'Hare

35. List of Attachments

Cement Bond Log

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED A. M. O'Hare

TITLE President

DATE Jan 17, 1991