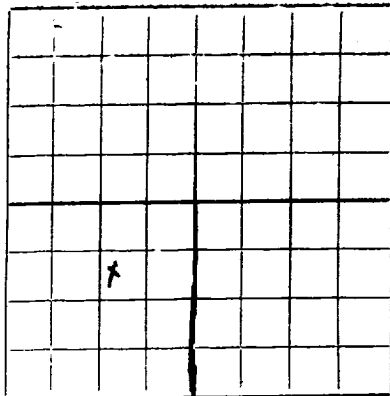


N.

(Revised 7/1/83)
(Form C-106)AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

JOHN J. MOYA

MOYA-SCOTT

(Company or Operator)

(Lease)

Well No. **1**, in **SE** $\frac{1}{4}$ of **18**, T. **30 N**, R. **11 W**, NMPM.Well is **1880** feet from **SOUTH** line and **1690** feet from **WEST** line of Section **18**. If State Land the Oil and Gas Lease No. is **ASTEC** Pool, **SAN JUAN** County.Drilling Commenced **SEPTEMBER 6th**, 19 **93** Drilling was Completed **SEPTEMBER 24th**, 19 **93**Name of Drilling Contractor **NATIONAL DRILLING COMPANY**Address **PARKINGTON, NEW MEXICO**Elevation above sea level at Top of Tubing Head **1880** feet. The information given is to be kept confidential until **1993**.

OIL SANDS OR ZONES

No. 1, from **1872** to **rotary table** No. 4, from **1872** to **rotary table**
No. 2, from **1872** to **rotary table** No. 5, from **1872** to **rotary table**
No. 3, from **1872** to **rotary table** No. 6, from **1872** to **rotary table**

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from **40 feet** to **68 feet** feet.
No. 2, from **40 feet** to **68 feet** feet.
No. 3, from **40 feet** to **68 feet** feet.
No. 4, from **40 feet** to **68 feet** feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
10 1/2	30 1/2	new	85 ft.	Tex-Pac			surface
5 1/2	17 1/2	new	187 1/2 ft.	Baker			production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
10 1/2	30 1/2	88	100	Halliburton		60 sacks
5 1/2	17 1/2	187 1/2	190	Halliburton		160 sacks

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Interval **1883 feet to 1911 feet** shot with **70 qts. solidified nitro.**Interval **1876 feet to 1929 feet** Halliburton sand frac with **5200 gallons, 3000 pounds sand.**Result of Production Stimulation **1929**Depth Cleaned Out **1929**

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from surface feet to 1929 feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing _____, 19____

OIL WELL: The production during the first 24 hours was _____ barrels of liquid of which _____% was
was oil; _____% was emulsion; _____% water; and _____% was sediment. A.P.I.
Gravity _____

GAS WELL: The production during the first 24 hours was 293 275 M.C.F. plus no barrels of
liquid Hydrocarbon. Shut in Pressure 651 psig.
Length of Time Shut in 651 psig.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.....	T. Devonian.....	T. Ojo Alamo..... <u>407</u>
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland..... <u>1525</u>
B. Salt.....	T. Montoya.....	T. Farmington.....
T. Yates.....	T. Simpson.....	T. Pictured Cliffs..... <u>1370</u>
T. 7 Rivers.....	T. McKee.....	T. Menefee.....
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	T. Granite.....	T. Dakota.....
T. Glorieta.....	T.	T. Morrison.....
T. Drinkard.....	T.	T. Penn.....
T. Tubbs.....	T.	T.
T. Abo.....	T.	T.
T. Penn.....	T.	T.
T. Miss.....	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	407	407	Wagatch - Luerco - Torregon				
407	495	88	Ojo Alamo ss.				
495	1525	1030	Farmington-Kirtland Fm				
1525	1370	345	Fruitland Fm.				
1370	1929	59	Pictured Cliffs ss				

OIL CONSERVATION COMMISSION			
AZTEC DISTRICT OFFICE			
No. Copies	Received	<u>5</u>	
DISTRIBUTION			
		NO. FURNISHED	
Operator		<u>1</u>	
Santa Fe		<u>1</u>	
Proration Office			
State Land Office			
U. S. G. S.		<u>2</u>	
Transporter			
File		<u>1</u>	<input checked="" type="checkbox"/>

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far
as can be determined from available records.

Company or Operator _____
Name _____

Address P.O. Box 1085 - Farmington, N.M. (Date) 6/2/54
Position or Title General Manager