

NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL POTENTIAL TEST-DATA SHEET

FORM C-122-B

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL Astos-Pictured Cliff FORMATION Pictured Cliff

COUNTY San Juan DATE WELL TESTED April 7, 1954

OPERATOR John J. Moya LEASE Moya-Scott WELL NO. 1

1/4 SECTION: S41 UNIT LETTER SEC. 18 TWP. 30 N RGE. 11W

CASING: 5 1/4 " O.D. SET AT 1976 TUBING 1 " WT. SET AT 1985

PAY ZONE: FROM 1976 TO 1999 GAS GRAVITY: MEAS. EST. 1873 1941

TESTED THROUGH: CASING x TUBING

TEST NIPPLE I.D. TYPE OF GAUGE USED ☐ (Spring) ☒ (Monometer)

OBSERVED DATA

SHUT IN PRESSURE: CASING 639 psig TUBING: 639 psig S. I. PERIOD 14 days

TIME WELL OPENED: 10:00 Am TIME WELL GAUGED: 2:00 pm

IMPACT PRESSURE: 2.1 1/2 kg apt 8

VOLUME (Table I) (a)

MULTIPLIER FOR PIPE OR CASING (Table II) (b)

MULTIPLIER FOR FLOWING TEMP. (Table III) (c)

MULTIPLIER FOR SP. GRAVITY (Table IV) (d)

Ave. BAROMETER PRESSURE AT WELLHEAD (Table V)

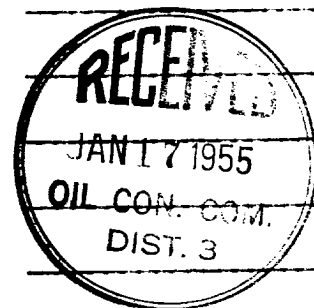
MULTIPLIER FOR BAROMETRIC PRESSURE (Table VI) (e)

INITIAL POTENTIAL, MCF/24 Hrs. (a) x (b) x (c) x (d) x (e) = 286 MCF/D

WITNESSED BY: TESTED BY: L.D. Galloway

COMPANY: El Paso Natural Gas Co.

TITLE: Gas Engineer



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