STATE OF NEW MEXICO Form C-104 Revised 10-1-78 FIGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION -4. 07 100:00 01461460 P. O. BOX 2088 DISTRIBUTION SANTA FE SANTA FE, NEW MEXICO 87501 FILE U.S.G.S. LAND OFFICE REQUEST FOR ALLOWABLE DEC I 0 1982 TRANSPORTER AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS OPERATOR PRORATION OFFICE DIST. 3 9/2 Bradley H. Keyes and Margaret N. Keyes TR. Trust Agreement dtd. Box 842 - Adec NM Reason(s) for filing (Cheky proper box) 87410 Other (Please explain) in Transporter of: Recompletion Condensate Change in Ownership If change of ownership give name Bradley N. Koyos - Box 842 - Aztoc, M. M. 87410 and address of previous owner DESCRIPTION OF WELL AND LEASE
| Well No. | Pool Name, Including Formation Kind of Lease Lease No. FEE AZTEC PICTURE CLIFF State, Federal or Fee 1650 1880 18 , NMPM, 30M Range 11ω County Line of Section DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Nome of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas 🔼 or Dry Gas 🗀 Box 842 - Agtec, N.m. 87410 EL PASO NATURAL GAS COMPANY Rge. Unit If well produces oil or liquids, give location of tanks. if this production is commingled with that from any other lease or pool, give commingling order number: **COMPLETION DATA** Plug Back Same Res'v. Diff. Res'v. Oil Well Ggs Well Workover New Well Deepen Designate Type of Completion - (X) Total Depth P.B.T.D. Date Compl. Ready to Prod. Tubing Depth Top Oll/Gas Pay Name of Producing Formation Elevations (DF, RKB, RT, GR, esc.) Depth Casing Shoe Periorations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE DEPTH SET HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours) FEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Run To Tanks Choke Stre Cosing Pressure Tubing Pressure Length of Test Gas - MCF Oil - Bbis. Water - Bble. Actual Prod. During Test **3AS WELL** Gravity of Condensate Bbis. Condensate/MMCF Length of Test Actual Prod. Test-MCF/D Casing Pressure (Shut-in) Choke Size Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) OIL CONSERVATION DIVISION ERTIFICATE OF COMPLIANCE DFC1 0 1097 APPROVED. hereby certify that the rules and regulations of the Oil Conservation Original Signed by CHARLES GHOLSON ivision have been complied with and that the information given bove is true and complete to the best of my knowledge and belief. DEPUTY OIL & GAS INCRESTOR DIST 43 TITLE _ This form is to be filed in compliance with RULE 1184. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. (Signature) All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

(Title)

12/8/82