

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Depth Cleaned Out.....2594

AREA 640 ACRES
LOCATE WELL CORRECTLY Aztec Oil & Gas Company Hampton (Company or Operate 1/4 of SW 1/4, of Sec. 13 , T. 30-N , R. 11-W , NMPM. in NW Pool, San Juan County. 18501 line and 790 feet from West line South If State Land the Oil and Gas Lease No. is Patented 13 March 9, 19.56 Drilling was Completed April 2, 19.56 Drilling Commenced.... San Juan Drilling Company Name of Drilling Contractor..... P O Box 728, Farmington, New Mexico 6059 The information given is to be kept confidential until Elevation above sea level at Top of Tubing Head..... non-confidential OIL SANDS OR ZONES IMPORTANT WATER SANDS MAY & Include data on rate of water inflow and elevation to which water rose in hole. OIL GON COM .fcet. DIST 3 CASING RECORD WEIGHT PER FOOT NEW OR KIND OF SHOE CUT AND PULLED FROM PERFORATIONS PURPOSE AMOUNT SIZE 9 5/8 32.30# 941 Her 2514-38 20# 25831 HOLCO Xev 1.7# Hew 25531 MUDDING AND CEMENTING RECORD AMOUNT OF MUD USED WHERE SET NO. SACKS OF CEMENT MUD GRAVITY SIZE OF HOLE SIZE OF 105 9 5/8 100 25941 300 Two Plug 1" 25631 RECORD OF PRODUCTION AND STIMULATION (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) Sand-water frac from 2514 to 2538 with 54,600 gallons water, 40,000 lbs. sand. Breakdown Pressure 1500 lbs., Injection Rate 49.9 barrels per minute. Result of Production Stimulation Well gauged 1700 MCF after unloading four hours.

RECORD OF DEILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

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Cable to	ols were u	sed from	feet to)	feet, ar	d from		feet to	feet
				PRODU	OTION				
Put to F	Producing.		•	, 19					
OIL W	CIL WELL: The production during the first			ırs was		bar	rels of liq	uid of which	
	wa	esoil;	% was en	nulsion;		.% water	; and	%	was sediment, A.P.I
CAS W	ELL: Ti	ne productio	on during the first 24 hou	rs was 7090)	d.C.F . nl	1)•		harrele of
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l ength			7 days						
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ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a	complete and correct record of the well and all work done on it so far				
as can be determined from available records.					
	April 30, 1956				
	(Date)				
Company or Operator. Astec Cil & Gas Company	Address Box 786, Farmington, New Mexico				
Name Le C - almon	Position or Title Drilling Superintendent				
Jos C. Salmon					