District 1 PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico

Energy, Minerals, & Natural Resources Department

Form C-104 Revised February 21, 1994 Instructions on back

Submit to Appropriate District Office 5 Copies

District II P.O Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION PO Box 2088

| I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT Operator Name and Address Burlington Resources Oil & Gas PO Box 4289 Farmington, NM 87499 CO - 7/1: | |
|--|-------------------------------|
| Burlington Resources Oil & Gas PO Box 4289 Farmington NM 87499 | 1 |
| PO Box 4289 Farmington NM 87499 | |
| Farmington, NM 87499 CO - 7/1 | |
| | 1/96 |
| 'API Number 'Pool Name 'Pool Coc 30-045-9483 AZTEC PICTURED CLIFFS (GAS) 71280 | |
| ⁷ Property Code * Property Name * Well Num | ber |
| 010499 HAMPTON #2 | |
| II. 10 Surface Location III or lot no Section Township Range Lot Idn Feet from the North/South Line Feet from the East/West | Nima I Cause |
| UI or lot no. Section Township Range Lot.Idn Feet from the L 13 030N 011W 1850 S 790 W | t Line County SAN JUAN |
| Bottom Hole Location United to a Section Township Range Lot Idn Feet from the North/South Line Feet from the East/West | Alina I Camba |
| UI or lot no. Section Township Range Lot.Idn Feet from the North/South Line Feet from the East/West | t Line County |
| 12 Lse Code 13 Producing Method Code 14 Gas Connection Date 15 C-129 Permit Number 16 C-129 Effective Date 17 C | C-129 Expiration Date |
| | |
| III. Oil and Gas Transporters 18 Transporter 19 Transporter Name 24 POD 21 O/G 22 PO | D ULSTR Location |
| OGRID and Address | and Description |
| 25244 P.O. BOX 58900 | -T030N-R011W |
| SAU LARE CITY, UI 84138-0900 | |
| | |
| | |
| | |
| | |
| | |
| IV. Produced Water | |
| 23 POD 24 POD ULSTR Location and Description | on |
| V. Well Completion Data | |
| 25 Spud Date 26 Ready Date 27 TD 28 PBTD | ²⁹ Perforations |
| 30 Hole Size 31 Casing & Tubing Size 32 Depth Set 33 Sac | 1.0 |
| | cks Cement |
| VI. Well Test Data | Csg. Pressure |
| VI. Well Test Data | |
| VI. Well Test Data VI. Well Test Data 34 Date New Oil 35 Gas Delivery Date 36 Test Date 37 Test Length 38 Tbg. Pressure 39 | |
| VI. Well Test Data 34 Date New Oil 35 Gas Delivery Date 36 Test Date 37 Test Length 38 Tbg. Pressure 39 Test Length 40 Choke Size 41 Oil 42 Water 43 Gas 44 AOF 45 I hereby certify that the rules of the Oil Conservation Division have been complied OIL CONSERVATION DIVI | Csg. Pressure Test Method |
| VI. Well Test Data St Date New Oil 15 Gas Delivery Date 16 Choke Size 17 Gas 18 Total Length 18 Total Length 19 Gas 41 Oil 42 Water 43 Gas 44 AOF 45 Total Length 45 Gas 46 AOF 47 Gas | Csg. Pressure Test Method |
| VI. Well Test Data St Date New Oil St Gas Delivery Date St Test Date St Test Date St Test Length St Test | Csg. Pressure Test Method |
| VI. Well Test Data ** Date New Oil | Csg. Pressure Test Method |
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| VI. Well Test Data "Date New Oil "Gas Delivery Date "Test Date "Test Date "Test Length "Test Le | Csg. Pressure Test Method |
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