## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

## NOTICE OF INTENTION TO DRILL

Notice must be given to the District Office of the Oil Conservation Commission and approval obtained before drilling or recompletion begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in QUINTUPLICATE. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission.

If State Land submit 6 Copies Attach Form G- 128 in triplicate to first 3 copies of form G-101

| ANTA FE, NEW MEXICO entlemen:  You are hereby notified that it is our intention to commence the Drilling of a well to be known as  Pan American Potrology Corporation  (Company or Operator)  Hencock Gas Unit  (Lease)  (Unit)  | Pa                   | mingto      | n, Kon        | (Place)          |                            | Get                                 | ober 17, 196                 | 0                                       |
|--|----------------------|-------------|---------------|------------------|----------------------------|-------------------------------------|------------------------------|---|
| You are hereby notified that it is our intention to commence the Drilling of a well to be known as  Particles Corporation  Comman, or Operator)    Comman, or Operator)   Comman, or Op |                      |             |               | MMISSION         |                            |                                     | (Date)                       | 90x 1/2 AV                              |
| Respect Gas Unit  (Company or Operators)  (Company or  |                      |             |               |                  |                            |                                     |                              | (v. 'V)                                 |
| Company or Operators   Well No   |                      |             |               | that it is our i | ntention to commence the   | ne Drilling of a well to b          | e known as                   | 1 1 2 1 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 |
| Cated 1850 feet from the South line and feet from the Most feet feet feet feet feet feet feet fe   |                      |             |               |                  | (Company                   | or Operator)                        | _                            | 9 4                                     |
| Section   15   Casing Proof   15   Casing Proof   15   Casing Pr   |                      |             |               | (Lease)          |                            | , wen No                            | · .                          | (Unit)                                  |
| GIVE LOCATION FROM SECTION LINE)    Countries  |                      |             |               |                  |                            |                                     | line and                     | feet from the                           |
| If State Land the Oil and Gas Lease is No.  If patented land the owner is. Since He Steel and Address.  C. R. Hancest  We propose to drill well with drilling equipment as follows: Retary tools to total  L. K. J. I.  Drilling Contractor Brances. A Harrey Drilling Company.  Drilling Contractor Brances. A Harrey Drilling Company.  No. O. P.  We intend to complete this well in the.  CASING PROGRAM  We propose to use the following strings of Casing and to cement them as indicated:  Size of Hole Size of Casing Weight per Foot New or Second Hand Depth Sacks Cement  12-1/4  |                      |             |               |                  |                            |                                     |                              |   |
| D C B A  Address. C. R. Beneck  We propose to drill well with drilling equipment as follows: Retary tools to total  depth.  The status of plugging bond is.  Drilling Contractor Brasses. A. Barray Brilling Company.  Box 672  Goleman, Texas  We intend to complete this well in the Daketa  formation at an approximate depth of CASING PROGRAM  We propose to use the following strings of Casing and to cement them as indicated:  Size of Hole Size of Casing Weight per Foot New or Second Hand Depth Sacks Cement  12-1/4* 8-5/8* 22.7 New 5001 250 - Next circums of Gallup.  | GIVE LC              | CATION      | FROM          | SECTION LI       | VE) . Undealgrai           | Pool,                               | San Juan                     | County                                  |
| D C B A Address. C. R. Hencek  We propose to drill well with drilling equipment as follows: Retary tools to total  L K J I Drilling Contractor Brance & Marrow Drilling Company  Drilling Contractor Brance & Marrow Drilling Company  We intend to complete this well in the Daketa  formation at an approximate depth of CASING PROGRAM  We propose to use the following strings of Casing and to cement them as indicated:  Size of Hole Size of Casing Weight per Foot New or Second Hand Depth Sacks Cement  12-1/4* 8-5/8* 22-7 Hew 300* 250 - Hest circum and 12-1/2* and 13-1/2* and 14-1/2* and 14-1/2* and 14-1/2* and 15-1/2* a |                      |             |               |                  |                            |                                     |                              |   |
| We propose to drill well with drilling equipment as follows: Retary tools to total  L K J I Drilling Contractor Branca & Mirray Drilling Company  Box 672  Goleman, Texas  We intend to complete this well in the Daketa formation at an approximate depth of 1750  CASING PROGRAM  We propose to use the following strings of Casing and to cement them as indicated:  Size of Hole Size of Casing Weight per Foot New or Second Hand Depth Sacks Cement  12-1/4* 8-5/8* 22-7 New 300* 250 - Next circum 12-1/2* case will be consisted with sufficient consist to bring top cannot back to about 500* above top  of Gallup.  | D                    | С           | В             | A                | If patented land the o     | wner is James H. St.<br>C. R. Hanse | el and<br>ek                 |   |
| The status of plugging bond is  L K J I Drilling Contractor Breamen & Marrow Drilling Company  Box 672  Geleman, Texas  We intend to complete this well in the Dakota formation at an approximate depth of  CASING PROGRAM  We propose to use the following strings of Casing and to cement them as indicated:  Sise of Hele Sise of Casing Weight per Foot New or Second Hand Depth Sacks Cement  12-1/4* 8-5/8* 22.7 Hew 300* 250 - Hest circum 12-1/4* 8-5/8* 22.7 Hew 300* 250 - Hest circum 12-1/2* case will be consisted with sufficient cement to bring top coment back to about 500* above top of Gallup.   |                      |             |               |                  | We propose to drill we     | ll with drilling equipment          | as follows:                  |   |
| Drilling Contractor  | Е                    | F           | - <del></del> | H                | The status of plugging     | bond is                             | •••••                        |   |
| M N O P  We intend to complete this well in the Daketa  formation at an approximate depth of CASING PROGRAM  We propose to use the following strings of Casing and to cement them as indicated:  Size of Hole Size of Casing Weight per Foot New or Second Hand Depth Sacks Cement  12-1/4* 8-5/6* 22.7 Hew 300* 250 - Next circular Temporary Sacks Cement  7-7/8* 4-1/2* 9.5 New 6700* 500 - 4-1/2* case of Gallup.  |                      | K           | J             | 1                | Drilling Contractor        | Breamen & Marray                    | Drilling Gong                | eny                                     |
| We intend to complete this well in the Dakets  formation at an approximate depth of  |                      |             |               |                  |                            |                                     |                              |   |
| Section 15  CASING PROGRAM  We propose to use the following strings of Casing and to cement them as indicated:  Size of Hole  Size of Casing  Weight per Foot  New or Second Hand  Depth  Sacks Cement  12-1/4"  6-5/8"  22.7  Hew  300'  250 - Heat circulated  130'  130'  250 - Heat circulated  130'  13 | M                    | N           | 0             | P                | We intend to complete      | this well in the Dake               | <u>ta</u>                    | •                                       |
| Section 15  CASING PROGRAM  We propose to use the following strings of Casing and to cement them as indicated:  Size of Hole  Size of Casing  Weight per Foot  New or Second Hand  Depth  Sacks Cement  12-1/4*  8-5/8*  22.7  Hew  300*  250 - Next circu  7-7/8*  1-1/2*  9.5  New  6700*  500 - 4-1/2*  case  will be separated with sufficient cament to bring top cament back to about 500* above top  of Gallup.   |                      | <u> </u>    |               | <u> </u>         | formation at an appro      | ximate depth of                     | 0                            | feet.                                   |
| Size of Hole  Size of Casing  Weight per Foot  New or Second Hand  Depth  Sacks Cement  12-1/4"  8-5/8"  22.7  New  300'  250 - Next circu  7-7/8"  4-1/2"  9.5  New  6706'  500 - 4-1/2" cas  will be consented with sufficient coment to bring top comest back to about 500' above top  of Gallup.   |                      | _           | ise the fo    | llowing strings  | CASING                     | PROGRAM                             |                              |   |
| 7-7/6" 4-1/2" 9.5 New 6700' 500 - 4-1/2" cas will be consuited with sufficient coment to bring top coment back to about 500' above top of Gallup.  | ·                    |             |               |                  |                            | 1                                   | Depth                        | Sacks Cement                            |
| will be commented with sufficient coment to bring top coment back to about 500' above top of Gallup.   | 12                   | -1/4"       |               | 8-5/8"           | 22.7                       | New                                 | 3001                         | 250 - Yest direuls                      |
| of Callup.   | 7                    | -7/8*       |               | 4-1/20           | 9.5                        | Nevr                                | 67001                        | 500 - 4-1/2" easin                      |
|  | -                    |             |               | ed with ou       | Cheient coment t           | o bring top comes                   | t back to abo                | put 500' above top                      |
| If changes in the above plans become advisable we will notify you immediately  | of                   | Callup.     | •             |                  |                            |                                     |                              |   |
| if change in the above plans become activate we will notify you immediately.   | If cha               | anges in th | e above       | plans become a   | dvisable we will notify yo | ou immediately.                     |                              |   |
|  | Deket                | A prom      | posts.        | Stimulati        | ion and completic          | m will be as indi                   | ested upon n                 | packing total depth.                    |
| We propose to drill the above well to an approximate depth of 6700' with rotary tools to ever Deketa prospects. Stimulation and completion will be as indicated upon reaching total depth  | 10 at                | attach      | ŭ.            | _                | _                          |                                     | er well. Cop                 | ples of leastion                        |
| Deketa prospects. Stimulation and completion will be as indicated upon reaching total depth A copy of any survey taken will be submitted upon completion of well. Copies of location blat attached.  | pproved.<br>xcept as | follows:    |               | 10 ~ /           | Σ, 19.6 <sup>(2)</sup>     |                                     | Petrolem C                   | erperation                              |
| Deketa prespects. Stimulation and completion will be as indicated upon reaching total depth A copy of any survey taken will be submitted upon completion of well. Copies of location plat attached.  Sincerely yours, Except as follows:  Pan American Petroleum Corporation   |                      |             |               |                  |                            | <b>4</b>                            |                              | itor)                                   |
| Deketa prospects. Stimulation and completion will be as indicated upon reaching total depth A copy of any survey taken will be submitted upon completion of well. Copies of location proved  |                      | OIL C       | ONSER         | VATION COM       | MISSION                    | Position. Area En                   | gineer<br>communications reg | arding well to                          |
| Dekota prospects. Stimulation and completion will be as indicated upon reaching total depth A copy of any survey taken will be submitted upon completion of well. Copies of location plat attached.  Sincerely yours,  The American Petroleum Corporation  ORIGINAL SIGNABANY or Operator)   |                      | 1           | A.            | Som              | link                       | Name Pan Ameri                      | om Petrolem                  | R Corporation                           |
| Dekota prospects. Stimulation and completion will be as indicated upon reaching total depth A copy of any survey taken will be submitted upon completion of wells. Copies of location plat attached.  Sincerely yours,  Ten American Petroleum Corporation  ORIGINAL SIGNMEDIANY or Operator)  By R. M. Bauer, Jr.  Position. Area Engineer  | y                    | <u> </u>    | <u> </u>      | jerich           | veu                        | Address Doz A00,<br>Attn: L. O.     | Famington,<br>Speer, Jr.     | New Mexico                              |

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## Well Location and Acreage Dedication Plat

| Operator PAN AMERICAN PETROLEUM CORP Well No. 1 Unit Letter L Sec  | tion 1              | 5                     |                       | Township         | 20 NO        | ם נויוים | ange 12      | WES         | T.          |
|--|---------------------|-----------------------|-----------------------|------------------|--------------|----------|--------------|-------------|-------------|
| Located Feet From Life Sou   | in Line             |                       | 810                   | F                | `eet From    | the      | MECT         |             |             |
| County SAN OUAN G. L. Elevati  | on                  |                       |                       | Dedicate         | d Acreae     | e        | 3            | 320         |             |
| Name of Producing Formation DAKOTA   |                     |                       |                       | Pool             | JMDES IG     | NAT ED   | DAKOT        | 'A          |             |
| . Is the Operator the only owner in the dedica<br>YesNo  | ted acres<br>R7 ∩T¥ | ege outling.<br>REPOR | led on t.<br>ምፑርስ ፕ.ለ | he platb∈<br>ለጥም | elow?        |          |              |             |             |
| 2. If the answer to question one is "no", h  |                     |                       |                       |                  | L-           | 1.       |              |             |             |
| agreement or otherwise? YesN   | o                   | If                    | answer                | is "vee!         | rs been c    | onsoli   | lated by     | / comr      | nuniti      |
|  |                     | ·                     | cans wer              | is yes           | , Type o     | or Cons  | Bondatio     | on.         |             |
| 3. If the answer to question two is "no", list   | all the             | owners a              | nd their              | respecti         | ve intere:   | sts bel  | ow: _        |             |             |
| Owner  |                     |                       |                       |                  | d Descrip    |          | A PARTIE     | RF          | Pt.         |
|  |                     |                       |                       |                  |              |          | /            | 14          |             |
|  |                     |                       |                       |                  |              |          | 1 9          | C.          | 190 S       |
|  |                     |                       |                       |                  |              |          | OIL          | 11          | ٠, (        |
|  |                     |                       |                       |                  |              |          | 1 3          | ON          | 490         |
|  |                     |                       |                       |                  |              |          | 12           | S> .        | COA         |
|  | *                   |                       |                       |                  |              |          |              | •           |             |
| Section B.   | Note:               | All dist              | ances m               | ust be fro       | om outer b   | ounda    | ies of s     | ectio       | n.          |
|  |                     |                       |                       |                  | ·            |          |              |             |             |
| This is to certify that the information  |                     |                       |                       |                  | ł            |          |              | 1           |             |
| n Section A above is true and complete   |                     |                       |                       |                  | i            |          |              | 1           |             |
| o the best of my knowledge and belief.   |                     | T                     |                       | 1 1              | !-           |          |              | ٦ -         | -           |
| AN AMERICAN PETROLEUM CORPORATION  |                     | i                     |                       |                  |              |          |              | :           | - 1         |
| (Operator)   |                     | ·                     |                       |                  |              |          |              | !           |             |
| M. BAUER, JR. RIM Saver Q  |                     |                       |                       |                  | I            |          |              | ì           |             |
| (Representative)   |                     | ı                     |                       | 1                | į            |          |              | l           | 1           |
| X 480, FARMINGTON, NEW MEXICO  |                     |                       |                       | 1                | '-           |          | <del>-</del> | ! _         | -           |
| (Address)  |                     |                       |                       | 1                | 1            |          |              | !           |             |
|  |                     | i                     |                       | ٠ .              | 15           |          |              | 1           |             |
|  | _                   |                       |                       |                  | <del>-</del> |          |              | <del></del> | 뒥           |
|  |                     |                       |                       |                  | 1            |          |              | l           | 1           |
|  |                     |                       |                       | Drill            |              | ract     |              | 1           |             |
| ef: GLO plat dated 7 April 1881  | 810'                | ~                     |                       |                  | Lease        |          |              | 1           |             |
|  | 1                   |                       |                       |                  | H. Sto       |          |              | ł           |             |
|  | ļ                   |                       |                       | , O. H           | . Hance      | JUK      |              | <u> </u>    | 41          |
|  |                     | 20                    |                       |                  | !            | i        |              | l           |             |
|  |                     | 8                     |                       |                  | t            |          | !            | !           |             |
|  | h +                 | -   -                 | , -                   | +                | 1-           |          |              |             | -           |
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|  |                     | <u> </u>              |                       |                  |              |          |              |             | וֹ וֹנַ     |
|  |                     |                       |                       |                  |              |          |              |             | <del></del> |
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| Commence of the commence of th |                     |                       | Scale                 | 4 inches         | equal 1 n    | nile     |              |             |             |
|  |                     |                       |                       |                  |              |          |              |             |             |

of my knowledge and belief.

Farmington, New Mexico

(Seal)

Date Surveyed 16 September 1960

Registered Professional Engineer and/or Land Surveyor James P. Leese N. Mex. Reg. No. 1463

