

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR ~~(OIL)~~ - (GAS) ALLOWABLE

New Well
~~RECEIVED~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico December 5, 1960

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Pan American Petroleum

Corporation Hancock Gas Unit, Well No. 1, in NW $\frac{1}{4}$ SW $\frac{1}{4}$,
(Company or Operator) (Lease)

L Unit Letter, Sec. 15, T. 30N, R. 12W, NMPM, Basin Dakota Pool

San Juan County. Date Spudded 10-25-60 Date Drilling Completed 11-12-60

Please indicate location:

D	C	B	A
E	F	G	H
L X	K	J	I
M	N	O	P

Elevation 5690 (GL) Total Depth 6680 PBD 6645

Top Gas Pay 6474 Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations Perforated Dakota 6488-6495, 6517-6520 with 6 shots per

Open Hole ----- Depth ----- Depth -----
Casing Shoe 6680 Tubing 6497 Feet.

OIL WELL TEST -

Natural Prod. Test: ----- bbls. oil, ----- bbls water in ----- hrs, ----- min. Size -----

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of
load oil used): ----- bbls. oil, ----- bbls water in ----- hrs, ----- min. Size -----

GAS WELL TEST -

Natural Prod. Test: ----- MCF/Day; Hours flowed ----- Choke Size -----

Section 15
Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>8-5/8"</u>	<u>305'</u>	<u>250</u>
<u>4-1/2"</u>	<u>6707'</u>	<u>375</u>
<u>2-3/8"</u>	<u>6520'</u>	

Method of Testing (pitot, back pressure, etc.): -----

Test After Acid or Fracture Treatment: 2039 MCF/Day; Hours flowed 3 hours

Choke Size 3/4" Method of Testing: Pitot Tube Measurement

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): 40,000 gallons water, 40,000 pounds sand (500 gallons 15% MCA)

Casing ----- Tubing ----- Date first new
Press. ----- Press. ----- oil run to tanks -----

Oil Transporter Unknown

Gas Transporter Unknown

Remarks: Completed December 1, 1960, as Undesignated Dakota Field Development well. New
field designation Basin Dakota Field. Preliminary test 2039 MCFPD.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved DEC 6 1960, 19-----

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

Pan American Petroleum Corporation

ORIGINAL (Company or Operator)

By: D. J. SCOTT
(Signature)

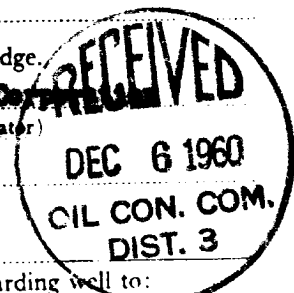
Title: Assistant Area Clerk

Send Communications regarding well to:

Name: Pan American Petroleum Corporation

Address: Box 480, Farmington, New Mexico

Attn: L. O. Speer, Jr.



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OIL CONSERVATION COMMISSION	
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