

## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

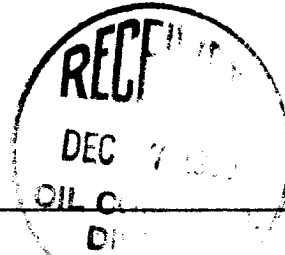
Name of Company <b>Pan American Petroleum Corporation</b>		Address <b>Box 480, Farmington, New Mexico</b>				
Lease <b>Hancock Gas Unit</b>	Well No. <b>1</b>	Unit Letter <b>L</b>	Section <b>15</b>	Township <b>30N</b>	Range <b>12W</b>	
Date Work Performed <b>12-5-60</b>	Pool <b>Basin Dakota</b>			County <b>San Juan</b>		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations      ☐ Casing Test and Cement Job      ☒ Other (Explain):  
☐ Plugging      ☐ Remedial Work      **Supplementary Well History**

Detailed account of work done, nature and quantity of materials used, and results obtained.

**Hancock Gas Unit No. 1 - corrected total depth 6680', plug back depth 6645'. Tested casing with 3000 psi for 15 minutes, which held with no indication of pressure drop. Spotted 900 gallons 15% MEA over perforation zone. Perforated Dakota 6488-6495, 6517-6520 with 6 shots per foot. Sand water fracked with 40,000 gallons water with 7 pounds per 1000 gallons J-2 gelling agent with 1% by weight calcium and 40,000 pounds sand. Breakdown pressure 1300 psi, average treating pressure 2300 psi, average injection rate 38 barrels per minute. Instantaneous shut in pressure 1100 psi. Cleaned out sand to 6645'. Landed 2" tubing at 6497'. Stubbed well in. Released rig November 20, 1960. Completed December 1, 1960, as a Basin Dakota Field development well. Preliminary test 2839 MCFPD.**



Witnessed by	Position	Company
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## FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

## ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

## RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by <b>Original Signed Emery C. Arnold</b>	Name <b>ORIGINAL SIGNED BY R. M. Bauer, Jr.</b>
Title <b>Supervisor Dist. # 3</b>	Position <b>Area Engineer</b>
Date <b>DEC 7 1960</b>	Company <b>Pan American Petroleum Corporation</b>

