



Year:1997

Month	Oil(BBLS)	Gas(MCF)	Water(BBL Days	ProduAccum.	Oil Accum.	Gas(MCF)
January	0	719	0	31	4097	274609
February	21	214	0	23	4118	274823
March	0	405	0	5	4118	275228
April	0	331	0	30	4118	275559
May	0	269	0	31	4118	275828
June	0	158	0	29	4118	275986
July	0	73	0	31	4118	276059
August	0	1569	0	31	4118	277628
September	0	1115	0	30	4118	278743
October	15	1698	0	25	4133	280441
November	1	1282	0	30	4134	281723
December	1	1034	0	31	4135	282757

Year:1998

Month	Oil(BBLS)	Gas(MCF)	Water(BBL Days	ProduAccum.	Oil Accum.	Gas(MCF)
January	4	872	0	31	4139	283629
February	0	1420	0	28	4139	285049
March	18	963	0	31	4157	286012
April	0	1397	0	30	4157	287409
May	0	615	0	31	4157	288024
June	5	718	0	30	4162	288742
July	0	1227	0	31	4162	289969
August	10	668	0	31	4172	290637
September	0	737	0	30	4172	291374
October	0	650	0	31	4172	292024
November	0	641	0	30	4172	292665
December	0	1021	20	31	4172	293686

Year:1999

Month	Oil(BBLS)	Gas(MCF)	Water(BBL Days	ProduAccum.	Oil Accum.	Gas(MCF)
January	3	492	0	31	4175	294178
February	0	391	0	28	4175	294569
March	2	1309	10	31	4177	295878
April	11	1291	0	30	4188	297169
May	9	678	0	17	4197	297847
June	2	983	21	30	4199	298830
July	36	944	0	31	4235	299774
August	2	1219	0	31	4237	300993
September	30	1452	0	30	4267	302445
October	12	1091	0	31	4279	303536
November	10	718	0	30	4289	304254
December	0	547	0	25	4289	304801

Year:2000

Month	Oil(BBLS)	Gas(MCF)	Water(BBL Days	ProduAccum.	Oil Accum.	Gas(MCF)
January	20	1053	0	29	4309	305854
February	0	1303	0	28	4309	307157
March	14	1387	30	31	4323	308544
April	13	1259	0	30	4336	309803



May	5	1230	0	31	4341	311033
June	51	1086	92	28	4392	312119
July	38	1576	12	31	4430	313695
August	20	1074	80	28	4450	314769
September	30	1393	20	27	4480	316162
October	32	1509	0	31	4512	317671
November	31	1133	0	27	4543	318804
December	19	1230	80	30	4562	320034



CROSS TIMBERS OPERATING COMPANY

SAN JUAN DISTRICT

WELL RESTORATION

Monday, April 30, 2001

Page 1 of 2

HANCOCK GAS COM

WELL # 1

RESERVOIR: DAKOTA

OBJECTIVE: Press Tst Csg

- 6/13/00 MIRU Three Rivers pmp trk. Loaded csg w/1/4 bbl 2% KCl wtr. PT TCA to 500 psig for 5". Held OK. RDMO pmp trk. RWTP.
- 6/15/00 MIRU LCE rig #1. RU Three Rivers pmp trk. Ppd 24 bbl 2% KCl wtr dwn tbg to kill well. RD pmp trk. ND WH. NU BOP. Released Model "R" pkr. PU 2 jts 2-3/8" tbg. Attempted to tag btm. Pkr dragging in perfs w/EOT @ 6,565'. Tallied tbg out of hole. LD pkr & OPMA. Found no go w/swb cup stuck in SN. TIH to 6,593'. Did not tag fill. Landed tbg as follows: NC, SN & 205 jts 2-3/8", 4.7#, J-55, EUE, 8rd tbg. EOT @ 6,507'. SN @ 6,505'. DK perfs fr/6,488'-6,520'. ND BOP. NU WH. SWI. SDFN. 92 BLWTR.
- 6/16/00 SITP 5 psig, SICP 100 psig. Blew well dwn. Rebuilt WH. RU to swb. BFL 4,000' FS. S. 23 BLW in 7 runs (2 hrs). FFL 5,505' (SN). Light blow on tbg & SICP 25 psig. SWIFPBU. RDMO LCE rig #1. 69 BLWTR.
- 6/17/00 F. 1.5 BO, 3 BW, 13 MCF, FTP 245 psig, SICP 530 psig, LP 245 psig, 24 hrs. SITP 0 psig, SICP 250 psig. MIRU Silver Star SU. BFL 4,900' FS. S. 6 runs. FFL 5,600' FS. Well KO. Ttl rec (swb & flwg) 12 BO & 17 BLW. FTP 25 psig, SICP 200 psig. Left well flwg. 52 BLWTR.
- 6/18/00 F. 0 BO, 1 BLW, 20 MCF, FTP 255 psig, SICP 550 psig, LP 255 psig, 24 hrs. 51 BLWTR.



CROSS TIMBERS OPERATING COMPANY

SAN JUAN DISTRICT

WELL RESTORATION

Monday, April 30, 2001

Page 2 of 2

6/19/00 F. 0.5 BO, 0 BLW, 23 MCF, FTP 240 psig, SICP 525 psig, LP 240 psig, 24 hrs. 51 BLWTR.

6/20/00 F. 3 BO, 0 BLW, 27 MCF, FTP 310 psig, SICP 505 psig, LP 305 psig, 24 hrs. 51 BLWTR. RDMO SU.

6/21/00 PL. 0.5 BO, 0 BLW, 18 MCF, SITP 490 psig, SICP 565 psig, LP 260 psig, 24 hrs. 51 BLWTR. MIRU Cobra SL. RIH w/1.901" GR. Tgd SN @ 6,514'. RIH w/1.75" GR. Tgd btm @ 6,633' (12' fill). Set BHBS @ 6,514'. Pushed pad plngr to btm. RDMO Cobra SL.

6/22/00 PL. 8.5 BO, 1 BLW, 51 MCF, SITP 320 psig, SICP 360 psig, LP 239 psig, 24 hrs. 50 BLWTR.

6/23/00 PL. 3 BO, 0 BLW, 58 MCF, SITP 325 psig, SICP 435 psig, LP 238 psig, 24 hrs. 50 BLWTR.

6/24/00 PL. 5 BO, 0 BLW, 57 MCF, FTP 260 psig, SICP 280 psig, LP 265 psig, 24 hrs. 50 BLWTR.

6/25/00 PL. 1.5 BO, 2 BLW, 56 MCF, FTP 250 psig, SICP 275 psig, LP 245 psig, 24 hrs. 48 BLWTR. Final report to remove pkr & PWOPL.

