

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico September 18, 1958  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Belhi-Taylor Oil Corporation Floranosa, Well No. 9, in 1/4 SW 1/4,  
(Company or Operator) (Lease)

M, Sec. 13, T. 39N, R. 9W, NMPM, Blanca (Mesaverte) Pool  
U.S. Letter

San Juan County, Date Spudded 8/5/50 Date Drilling Re-completed 9/13/58

Please indicate location:

Elevation 5810 D.F. Total Depth 4928 PBTD

Top Oil/Gas Pay 4288 Name of Prod. Form. Mesaverte

PRODUCING INTERVAL -

Perforations 4870-4878-4862-4764 4352-40-4330-4288

Open Hole None Depth Casing Shoe 4928 Depth Tubing 4315

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After \_\_\_\_\_ or Fracture Treatment: 23.54 MCF/Day; Hours flowed 4

Choke Size 1 1/2 Method of Testing: Pitot

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks

Casing Tubing Date first new Press. \_\_\_\_\_ oil run to tanks None

Oil Transporter \_\_\_\_\_

Gas Transporter Southern Union Gathering Company

Tubing, Casing and Cementing Record

Size	Feet	Size
10 3/4	220	150
7"	4160	200
5" Liner	823 4185 to 4928	250
2" EUE	4815	Tbg.

Remarks: Frac. 4870-4764 w/ 71,000 Gal. Water 50,000 Sand pressures 850 to 575 IR 60.2 BPM  
Set Plug 4378 Frac. 4352 to 4288 w/ 44,000 Gal. Water 50,000 Sand pressures 1500 to 900 IR 66 BPM.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved SEP 22 1958, 19

Belhi-Taylor Oil Corporation  
(Company or Operator)

By: [Signature] SEP 22 1958  
(Signature)

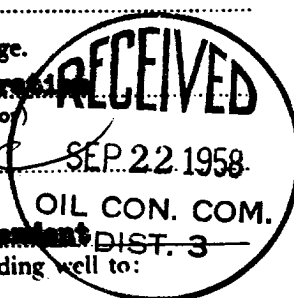
OIL CONSERVATION COMMISSION

By: \_\_\_\_\_  
Title Supervisor Dist. # 3

Title District Superintendent DIST. 3  
Send Communications regarding well to:

Name Belhi-Taylor Oil Corporation

Address Box 1175, Farmington, New Mexico



OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
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