

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐  
2. NAME OF OPERATOR  
Tenneco Oil Company  
3. ADDRESS OF OPERATOR  
P. O. Box 3249, Englewood, CO 80155  
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1850' FSL 1650' FEL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

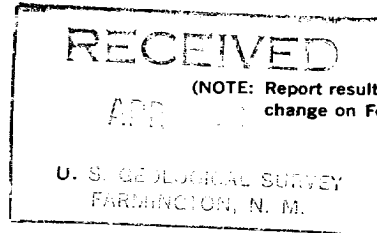
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:

☐  
☐  
☐  
☒  
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☐  
☐



5. LEASE  
SF-080004 081001  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
7. UNIT AGREEMENT NAME  
8. FARM OR LEASE NAME  
Florance  
9. WELL NO.  
2-9  
10. FIELD OR WILDCAT NAME  
Blanco Mesaverde  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 13, T30N R9W  
12. COUNTY OR PARISH  
San Juan  
13. STATE  
NM  
14. API NO.  
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
5798' KB

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

3/25/82 - RU casing crew. RIH w/4100' of 5" csg. Put on 5" adapter spool and head. Set slips. RU Dowell. Cmt 5" csg w/475 sx Class B cmt w/2% CACL2. Didn't get cmt to surface. Maximum treating pressure: 1300 psi. ISIP: 1000 psi. Shut-in 8 hrs. Ran temperature survey from surface to 1400'. Top of cmt @ 1100'.  
3/26/82 - Cut off 5" csg. NUBOP. Pressure test bradenhead. Break down @ 250 psi. Pumped @ 4 BPM, could not catch fluid. Squeezed bradenhead w/200 sx Class B w/2% CACL2, 6 1/2# Gilsonite. Maximum pressure: 400 psi. Did not obtain squeeze. Shut down 8 hrs. Ran temperature survey. Top of cmt @ 900', bottom @ 1200'.  
3/27/82 - Pressure test bradenhead to 500 psi, RIH w/tbg and 4 1/2" bit. Drilled cmt. Pressure test cst to 500 psi. POOH w/tbg and seal assy. Landed tbg in pkr @ 4150'. NUWH, NDBOP, RDMOSU.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Donell Harrison TITLE Production Analyst DATE 3/30/82

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS ACCEPTED FOR RECORD

APR 8 1982

\*See Instructions on Reverse Side

FARMINGTON DISTRICT  
BY H. P. [Signature]

NMOCC