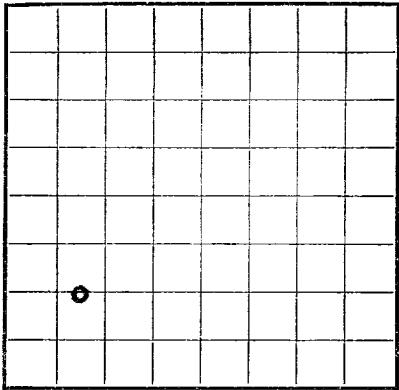
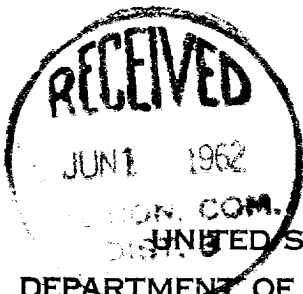




LOCATE WELL CORRECTLY



Form approved.
Budget Bureau No. 42-R355.4.

U. S. LAND OFFICE Santa Fe
SERIAL NUMBER NM-09867-A
LEASE OR PERMIT TO PROSPECT Lunt

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company H & G Drilling Company, Inc. Address Box 327 Farmington, N. M.
Lessor or Tract Lunt Field Basin Dakota State New Mexico
Well No. 66 Sec. 17 T. 30N R. 13W Meridian NMPM County San Juan
Location 1690 ft. N of S Line and 990 ft. E of W Line of Sec. 17 Elevation 5600
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed William Russell Title President
Date May 21, 1962

The summary on this page is for the condition of the well at above date.

Commenced drilling 5-1-62, 19____ Finished drilling 5-11-62, 19____

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
<u>8-5/8 30</u>	<u>8</u>	<u>8</u>	<u>CPI</u>	<u>231</u>	<u>none</u>		<u>-</u>	<u>-</u>	<u>surface</u>
<u>4-1/2</u>	<u>11.6</u>	<u>8</u>	<u>CPI</u>	<u>6230</u>	<u>guide</u>		<u>6181</u>	<u>6192</u>	<u>Production</u>
							<u>6112</u>	<u>6112</u>	<u>"</u>
							<u>6072</u>	<u>6092</u>	<u>"</u>
							<u>6027</u>	<u>6052</u>	<u>"</u>

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>8-5/8</u>	<u>231</u>	<u>150</u>	<u>Dowell</u>	<u>100</u>	<u>150</u>
<u>4-1/2</u>	<u>6230</u>	<u>300</u>	<u>Powell</u>	<u>70</u>	<u>1000</u>

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from surface feet to TD feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours 6000 Gallons gasoline per 1,000 cu. ft. of gas ?

Rock pressure, lbs. per sq. in. 2020

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
<u>3000</u>	<u>4200</u>	<u>1200</u>	<u>Mesa Verde</u>
<u>5160</u>	<u>5470</u>	<u>310</u>	<u>Gallup</u>
<u>5920</u>	<u>5970</u>	<u>50</u>	<u>Greenhorn</u>
<u>6025</u>	<u>6230</u>	<u>205</u>	<u>Dakota</u>



It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.