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# NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)  
Revised 7/1/57

Santa Fe, New Mexico

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
~~XXXXXXXX~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, N. M. 5-18-62

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

R & G Drilling Company, Inc. Lunt, Well No. 66, in NW 1/4 SW 1/4,

(Company or Operator)

(Lease)

L, Sec. 17, T. 30 N, R. 13 W, NMPM, Basin Dakota Pool

Unit Letter

San Juan

County Date Spudded 4-28-62

Date Drilling Completed 5-12-62

Please indicate location:

Elevation 5588

Total Depth 6250

PBTD 6195

Top Oil/Gas Pay 6025

Name of Prod. Form. Dakota

PRODUCING INTERVAL -

6112

Perforations 6182-92, 1662-42, 6072-92, 6027-52

Open Hole none

Depth

Casing Shoe 6230

Depth

Tubing 6145

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of

load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: none MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 6000 MCF/Day; Hours flowed 1

Choke Size 2 Method of Testing: EB

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 2000 HDA-3000 water - 50,000 sand

Casing 2020 Tubing 2010 Date first new oil run to tanks

Oil Transporter Plateau, Inc.

Gas Transporter Southern Union

(FOOTAGE)  
Tubing, Casing and Cementing Record

Size	Feet	Sax
8-5/8	231	150
4-1/2	6230	300
2 3/8	6155	

Remarks: Well shut-in awaiting completion of gas gathering system.

MAY 29 1962

N. M. CON. COM.

Dist. 3

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: MAY 29 1962, 19

R & G Drilling Company, Inc.

(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed by W. B. Smith

Title: DEPUTY OIL & GAS INSPECTOR DIST. NO. 3

By: William C. Russell  
President

Title: Send Communications regarding well to:

Name: William C. Russell  
Box 327, Farmington, N. M.

Address: