

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (~~GAS~~) ALLOWABLE

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico August 26, 1959  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Pan American Petroleum Corporation J. J. Lommori "A", Well No. 5, in NE  $\frac{1}{4}$  SW  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)

K, Sec. 13, T. 30N, R. 16W, NMPM, Horseshoe Gallup Pool  
Unit Letter

San Juan

County. Date Spudded 7-31-59 Date Drilling Completed 8-12-59

Please indicate location:

Elevation 5389 (GL) Total Depth 4015 PBD 3968

Top Oil/~~Gas~~ Pay 3802 Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations Two shots per foot 3904-3927, 3802-3841

Open Hole --- Depth --- Casing Shoe 4004 Depth --- Tubing 3845

OIL WELL TEST -

Natural Prod. Test: --- bbls. oil, --- bbls water in --- hrs, --- min. Size --- Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 192 bbls. oil, 0 bbls water in 24 hrs, 0 min. Size --- Choke

Pumping oil well 18 - 48" strokes per minute with 1-1/2" pump

GAS WELL TEST

Gas oil ratio not yet available.

Natural Prod. Test: --- MCF/Day; Hours flowed --- Choke Size ---

Section 13

Tubing, Casing and Cementing Record

Size Feet Sax

8-5/8"	206	160
5-1/2"	4024	130
2-3/8"	3856	

Method of Testing (pitot, back pressure, etc.): ---

Test After Acid or Fracture Treatment: --- MCF/Day; Hours flowed ---

Choke Size --- Method of Testing: ---

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 67,100 gallons oil, 75,000 pounds sand (250 gallons MCA)

Casing --- Tubing --- Date first new ---  
Press. --- Press. --- oil run to tanks August 24, 1959

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter None

Remarks: Completed August 24, 1959 as pumping oil well Horseshoe Gallup Field. Potential test August 24, 1959 pumped 6 barrels oil in 8 hours. Includes 4024' of 5-1/2" OD, 5.012" ID, 14 pound casing and 3856' of 2-3/8" OD, 1.995" ID, 4.7 pound tubing.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved AUG 27 1959, 19---

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

Pan American Petroleum Corporation

ORIGINAL SIGN (Company or Operator)

By: G. L. Hamilton  
(Signature)

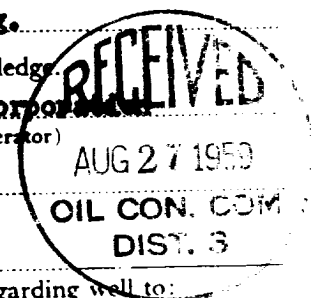
Title Area Clerk

Send Communications regarding well to:

Name Pan American Petroleum Corporation

Address Box 487, Farmington, New Mexico

Attn: L. O. Speer, Jr.



WILDLIFE CONSERVATION COMMISSION		
AZTOL FIELD OFFICE		
No. of birds banded 4		
Date of banding		
Time of day		
Observer	/	
Guide	/	
Spotter	/	
State of Arizona		
U.S.D.		
Transportation		
Remarks	1	✓