

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

Sundry Notices and Reports on Wells

98 NOV 24 PM 2:10

1. Type of Well

GAS

5. Lease Number

070 FARMINGTON, NM 78129

6. If Indian, All. or
Tribe Name

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

Unit Agreement Name

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

2970' FSL 330' FWL, Sec.17, T-30-N, R-9-W, NMPM

8. Well Name & Number

Pierce #1

9. API Well No.

30-045-09501

10. Field and Pool

Mesaverde

11. County and State

San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☒ Notice of Intent☐ Abandonment☐ Change of Plans☐ Subsequent Report☐ Recompletion☐ New Construction☐ Final Abandonment☐ Plugging Back☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection☒ Other -

13. Describe Proposed or Completed Operations

It is intended to replace the tubing on the subject well according to the
attached procedure.

14. I hereby certify that the foregoing is true and correct.

Signed

[Signature]

(MEL5) Title

Regulatory Administrator Date 11/18/98

TLW

(This space for Federal or State Office use)

[Signature] Duane W. Spencer

APPROVED BY

Title

Date

DEC 16 1998

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001. Makes it a crime for any person knowingly and willfully to make to any department or agency of the
United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

Pierce #1
Mesaverde
2970' FSL, 330' FWL
Unit E, Section 17, T-30-N, R-9-W
Latitude / Longitude: 36° 48.8076' / 107° 48.6538'
DPNO: 47906A
Replace Tubing Procedure

1. Hold safety meeting. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS. Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.
2. Note: This well is completed open hole from 5026'-5262'. (A 24 hour rig is recommended.) MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCL water if necessary. ND wellhead and NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. Test secondary seal and replace/install as necessary.
3. Mesaverde, 2-7/8", 6.5# tubing is set at 5142'. Release donut, pick up additional joints of tubing and tag bottom. (Record depth.) PBTD should be at +/- 5262'. TOOH and lay down tubing. Visually inspect tubing for corrosion. Check tubing for scale build up and notify Operations Engineer. Send tubing to yard for salvage.
4. TIH with 4-3/4" bit and bit sub on 2-3/8" tubing and round trip to PBTD, cleaning out with air/mist. NOTE: When using air/mist, minimum mist rate is 12 bph. If scale is present, contact Operations Engineer to determine methodology for removing scale from casing and perforations.
5. TIH with one joint of 2-3/8" tubing with an expendable check on bottom and a seating nipple one joint off bottom then 1/4 of the 2-3/8" production tubing. Run a broach on sandline to insure that the tubing is clear. TIH with remaining 2-3/8" tubing and then broach this tubing. CO to PBTD with air/mist. FC above the perforations and flow the well naturally, making short trips for clean up when necessary.
6. Land tubing at ±5142'. ND BOP and NU WH. Pump off expendable check. Connect to casing and circulate air to assure that expendable check has pumped off. Obtain pitot gauge up the tubing. If well will not flow up the tubing, make swab run to SN. RD and MOL. Return well to production.

Recommended: M.E. Lutey
Operations Engineer

Approved: Bruce D. Bury 10/25/99
Drilling Superintendent

Operations Engineer: Mary Ellen Lutey
Office - (599-4052)
Home - (325-9387)
Pager - (324-2671)

MEL/klg