Form 9-330

Budget Bureau No. 42-R355.2.
Approval expires [illegible]

U. S. Land Office [illegible]

Serial Number [illegible]

Lease or Permit to Prospect [illegible]

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOCATE WELL CORRECTLY

LOG OF OIL OR GAS WELL

Company [illegible] Address [illegible]

Lessor or Tract [illegible] Field [illegible] State [illegible]

Well No. [illegible] Sec. [illegible] T. [illegible] R. [illegible] Meridian [illegible] County [illegible]

Location [illegible] ft. {N./S.} of [illegible] Line and [illegible] ft. {E./W.} of [illegible] Line of [illegible] Elevation [illegible]
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Original Signed
Signed [illegible] Stone

Date [illegible] 1962 Title [illegible]

The summary on this page is for the condition of the well at above date

Commenced drilling [illegible], 19[illegible] Finished drilling [illegible], 19

OIL OR GAS SANDS OR ZONES
(*Denote gas by G*)

No. 1, from [illegible] to [illegible] (G) No. 4, from 52[illegible] to [illegible] (G)

No. 2, from [illegible] to 40[illegible] (G) No. 5, from to

No. 3, from [illegible] to 52[illegible] (G) No. 6, from to

IMPORTANT WATER SANDS

No. 1, from to No. 3, from to

No. 2, from to No. 4, from to

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated From—	Perforated To—	Purpose
[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]				[illegible]
5-1/2"	[illegible]	8	[illegible]	[illegible]	[illegible]				[illegible]
2-3/8	4.[illegible]	[illegible]	Young.	5324		Perforated Joint	52[illegible]	5324	Prod. Tubing

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
[illegible]	[illegible]	[illegible]	[illegible]		
5-1/2"	[illegible]	[illegible]	[illegible]		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
[illegible]	[illegible]	[illegible]	[illegible]	3-2[illegible]	[illegible]	[illegible]

TOOLS USED

Rotary tools were used from 0 feet to [illegible] feet, and from [illegible] feet to [illegible] feet [illegible] Circulation

Cable tools were used from feet to feet, and from feet to feet

DATES

[illegible], 19[illegible] Put to producing , 19

The production for the first 24 hours was barrels of fluid of which % was oil; % emulsion; % water; and % sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours [illegible] Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in. [illegible]

EMPLOYEES

[illegible], Driller [illegible], Driller

[illegible], Driller [illegible], Driller

FORMATION RECORD

The tops [illegible] Cliff House are calculated [illegible] are electric log tops

FROM—	TO—	TOTAL FEET	FORMATION
[illegible]	[illegible]	371	[illegible]-grained ss. [illegible] shale breaks
371	1332	961	[illegible] shales with [illegible] breaks.
1332	1702	370	[illegible] fm. [illegible] interbedded w/ gray sands.
1702	1812	110	[illegible] ss. [illegible] grained sand. Top [illegible] 1702.
1812	2653	[illegible]	[illegible] fm. Gray [illegible] gray fine-grained ss. [illegible] 1812.
2653	2998	345	[illegible] fm. [illegible] scattered coals [illegible] gray, [illegible] 2653.
2998	3067	69	Pictured Cliffs fm. Gray, fine-grained tight, varicolored soft ss. Top Pictured Cliffs 2998.
3067	4648	1581	Lewis fm. Gray to white dense shale w/silt to shaly ss. breaks. Top Lewis 3067.
4648	4862	214	Cliff House ss. Grey, fine-grained dense sil. ss. Top Cliff House 4648.
4862	5266	404	Menefee fm. Gray, fine-grained sands, carb. shale and coal. Top Menefee 4862.
5266	5509 TD	243	Point Lookout fm. Gray very fine sil. ss. w/ frequent shale breaks. Top Point Lookout 5266.

(OVER)

FROM—	TO—	TOTAL FEET	FORMATION

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HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.