



U. S. LAND OFFICE Santa Fe
SERIAL NUMBER 080601
LEASE OR PERMIT TO PROSPECT _____

UNITED STATES **RECEIVED**
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company John H. Trigg Address P. O. Box 5629 Roswell, New Mexico
Lessor or Tract Federal "V" San Juan Field Aztec P. C. State New Mexico
Well No. 1-14 Sec. 14 T. 30N R. 11W Meridian N.M.P.M. County San Juan
Location 1770 ft [S.] of N Line and 1610 ft [E.] of W Line of Section 14 Elevation 5906
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.
Signed [Signature]

Date February 12, 1958 Title Geologist

The summary on this page is for the condition of the well at above date.

Commenced drilling January 31, 1958 Finished drilling February 4, 1958

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from G 2361 to 2388 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
<u>9 5/8"</u>	<u>32#</u>		<u>Lone Star</u>	<u>98'</u>	<u>Texas Pattern</u>				
<u>7"</u>	<u>20#</u>		<u>De Kalb</u>	<u>2430</u>	<u>Guide</u>		<u>2361</u>	<u>2388</u>	

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>9 5/8"</u>	<u>111'</u>	<u>100</u>	<u>ax</u>	<u>Pump</u>	
<u>7"</u>	<u>2437</u>	<u>100</u>	<u>ax</u>	<u>Pump</u>	

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
<u>Perforated 7"</u>	<u>2361-88</u>	<u>with 4 jets</u>	<u>per foot</u>			
<u>Sand-water frac</u>	<u>with 40,000</u>	<u>gallons and 40,000#</u>	<u>sand</u>			

TOOLS USED

Rotary tools were used from 0 feet to 2450 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

March 10, 1958 Put to producing February 24, 1958

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours 3,526,000 Abs. Potential Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

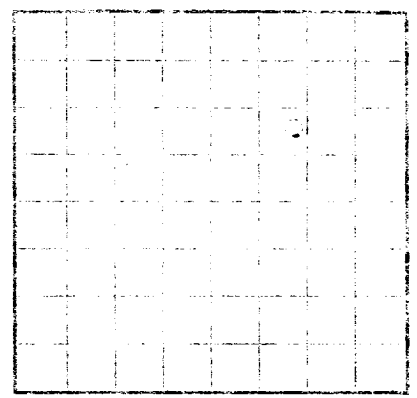
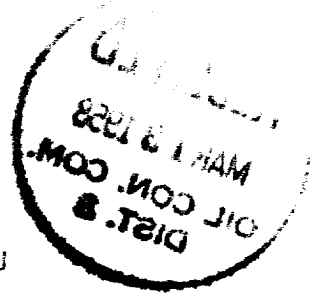
EMPLOYEES

Leo J. Schmidt, Driller A. L. Watts, Driller
D. D. Van Sickle, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
			drillers logged "sand and shale" from 0' - 2450'.
			Electric Log Tops
			Ojo Alamo +4961 945
			Kirtland +4851 1055
			Fruitland? +3742 2164
			Pictured Cliffs +3548 2358

FOLD MARK



UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company name, address, location, and other well details.

OIL OR GAS SANDS OR ZONES

History of the well, including dates of redrilling, casing changes, and test results.

HISTORY OF OIL OR GAS WELL

Table with columns: FROM, TO, TOTAL FEET, FORMATION. Includes sections for MUDGING AND CEMENTING RECORD, PLUGS AND ADAPTERS, SHOOTING RECORD, TOOL USED, and REMARKS.