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NEW MEXICO OIL CONSERVATION COMMISSION  
REGULATIONS FOR ALLOWABLE OIL WELLS

AUTHORIZATION FOR PRODUCTION OF OIL AND NATURAL GAS



Eff. 2-1-71,  
Pan American Petro. Corp.  
has changed its name to  
AMOCO PROD. CO.

Operator		PAN AMERICAN PETROLEUM CORPORATION	
Address			
P. O. Box 480, Farmington, New Mexico			
Reason(s) for filing (Check proper box)			
New Well	<input type="checkbox"/>	Change in Transporter of	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

Change of operator from John H. Trigg to Pan American Petroleum Corporation, effective March 1, 1967.

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Lease No.	Well Name	Kind of Lease
San Juan	(SF-080601)	1 Antec Pictured Cliffs	State, Federal or Fee Federal
Location			
Unit Letter	F	1770 Feet From The	North 1610 West
Line of Section	14	Township	30-North
		Range	11-West
		San Juan	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	<input type="checkbox"/>	or Condensate	<input type="checkbox"/>	(Copy and send copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas	<input type="checkbox"/>	or Dry Gas	<input checked="" type="checkbox"/>	(Copy and send copy of this form is to be sent)
Southern Union Gathering Co.		1507 Pacific Avenue, Dallas, Texas		
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Line	Block
				Yes April, 1958

If this production is commingled with that from any other well, give name of other well

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	Steam Well	Water Well	Other	Same Res'tv.	Diff. Res'tv.
Date Spudded	Date Compl. Ready to Prod.	Produced						
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Tubing Depth						
Perforations	Length Casing Shoe							
TUBING, CASING, AND CEMENT DATA								
HOLE SIZE	CASING & TUBING SIZE	SACKS CEMENT						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be made on a well that is not at least not and must be equal to or exceed top allowable for this date and time)

Date First New Oil Run To Tanks	Date of Test	Pressure (psi) at 100 ft. depth	Flow Rate (bbls./day)
Length of Test	Tubing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Gas-MCF	

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Pressure (psi) at 100 ft. depth	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Choke Size	

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief

ORIGINAL SIGNED BY  
L. R. Turner

L. R. Turner (Signature)  
Administrative Assistant (Title)

April 26, 1967 (Date)

OIL CONSERVATION COMMISSION

APPROVED APR 27 1967, 19

Original Signed by Emery C. Arnold

SUPERVISOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation logs taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.