



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

TONEY ANAYA
GOVERNOR

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178

April 30, 1984

Mr. Randy Rickford
Amoco Production Co.
501 Airport Dr.
Farmington, NM 87401

Re: San Juan #1 E-14-30N-11W

Dear Randy:

Your request to flow test the referenced well to atmosphere for a seven day test is approved. All gas vented must be flared and the volume reported on your operator's report C-115.

Contact this office twenty-four hours before commencing the test.

Sincerely,

A handwritten signature in cursive script, appearing to read "Frank T. Chavez".

Frank T. Chavez
District Supervisor

FTC/dj



Amoco Production Company

Petroleum Center Building
501 Airport Drive
Farmington, New Mexico 87401
505-325-8841

S. D. Blossom
District Superintendent

April 25, 1984

New Mexico Oil Conservation Division
1000 Rio Brazos Road
Aztec, NM 87410

File: TKA-154-400.1

Gentlemen:

San Juan No. 1
NW/4, Section 14, T30N, R11W
San Juan County, New Mexico
No Flare Exception

Amoco Production Company requests an exception to the no flare rule to permit a seven day flow test to atmosphere on the subject well. The well is unable to produce into sales line and is uneconomical to operate at present conditions. The seven day flow test is required to determine the well's productivity against reduced back pressure and evaluate the economic feasibility of a compressor installation.

The subject well is a low pressure Pictured Cliffs well tied into the Gas Company of New Mexico gathering system. Low flowing and shut-in pressures coupled with higher sales line pressures render this well incapable of producing into sales lines. Shutting the well in to build up pressure to overcome sales line pressure is not effective since the maximum shut-in casing pressure and average sales line pressure over the past two years were 217 and 230 psig, respectively. To produce the remaining reserves, we must install a compressor. However, we do not know the well's productivity against reduced back pressure. The requested seven day flow test will provide the stabilized flow rates required to economically evaluate the feasibility of the compressor installation.

Please contact Randy Rickford at our Farmington District Office if you have any questions regarding this matter (325-8841, Ext. 262). Your prompt handling of this exception will be appreciated.

Yours very truly,

RLR/ct
AM16

RECEIVED

APR 30 1984

OIL CON. DIV.

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