

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

SF - 080601

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

SAN JUAN

# 1

9. API Well No.

3004509506

10. Field and Pool, or Exploratory Area

PICTURED CLIFFS

11. County or Parish, State

San Juan

New Mexico

1. Type of Well  
☐ Oil Well  
☒ Gas Well  
☐ Other

2. Name of Operator

AMOCO PRODUCTION COMPANY

Attention:

Gail M. Jefferson

3. Address and Telephone No.

P.O. BOX 800 DENVER, COLORADO 80201

303-830-6157

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1770 FNL

1610 FWL

Sec. 14 T 30N R 11W

UNIT F

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

AMOCO PRODUCTION COMPANY IS REQUESTING PERMISSION TO PLUG OFF PC, EVALUATE BRADENHEAD AND DRILL OUT SHOE JOINT IN THIS WELL PER THE ATTACHED PROCEDURES IN PREPARATION TO DEEPEN TO THE MESAVERDE. APD TO DEEPEN WILL BE SUBMITTED WITHIN THE NEXT 30 DAYS.

RECEIVED  
OCT 19 1998  
OIL CON. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

*Gail M. Jefferson*

Title

Sr. Admin. Staff Asst.

Date

10-09-1998

(This space for Federal or State office use)

Approved by

/s/ Duane W. Spencer

Title

Date

OCT 15 1998

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

\* See Instructions on Reverse Side

AMOCO

**San Juan #1**

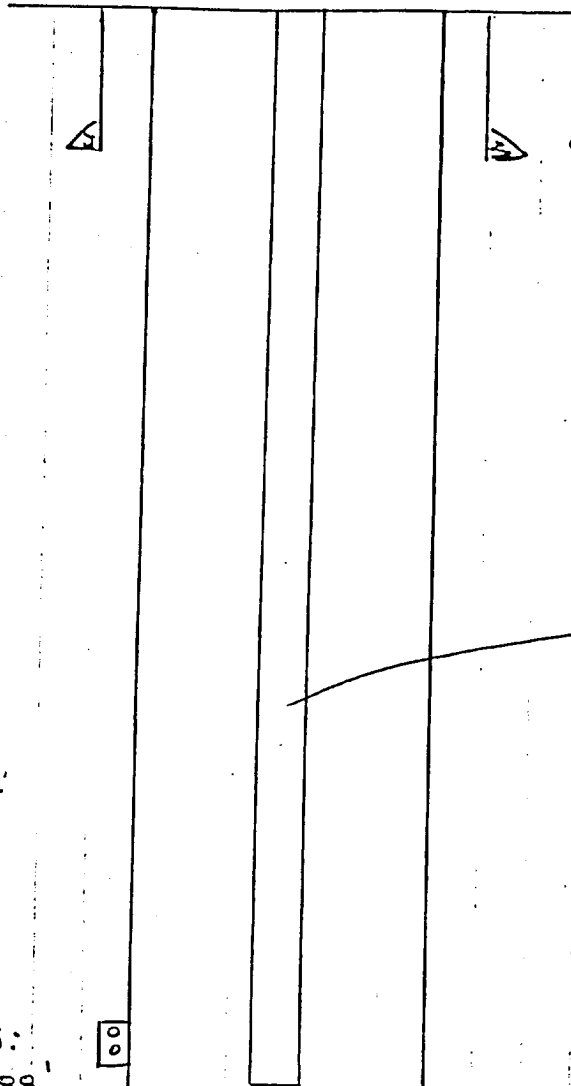
**TD = 2436'**

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1. Notify regulatory agencies 24 hours in advance of plugging activity.
2. Check/Test/Install Anchors.
3. MIRUSU. Blow down well. Kill if necessary. NDWH. NUBOP.
4. TOH with 1 1/4" tubing and laydown
5. PU work string. Tag with Slickline to see if perforations are open.
6. TIH with work string and block squeeze PC perms 2361-2388' with 20 sxs of cement.
7. RU Wireline Unit and Packoff.
8. Log from top of cmt plug to surface with CBL/GR/CCL to evaluate top of cement. Please fax logs to (303)-830-5388.
9. Shoot Squeeze holes and circulate bradenhead.
10. Replace Wellhead. (3000# equipment)
11. DO cmt to PBTD. Pressure test wellbore to 500#.
12. DO shoe joint with 6 1/4" bit. Look for Shale returns. Stop Drilling.
13. Blow Hole dry. TOH with work string and laydown.
14. RDSU. Wait on Drilling Rig.

ENGINEERING CHART

SUBJECT SAN JUAN 1-1



32 # CONESTOGA  
H90  
9 5/8" CSA 90'  
CMT 4/100 5x5

1 1/4" TSA 2391' (NO DETAILS)  
(OD = 1.315", ID = 1.049")

PERFS:  
2361-88'



PBD = N/A

20 # OFI  
H90  
7" CSA 2450'  
CMT 4/100 5x5

HOE SIZE = 8 3/4"

ESTD PDC = 100 5x5 = 118 ft<sup>3</sup>

7" CSG vs 8 3/4" HOE = 0.1503

118 ft<sup>3</sup> / 0.1503 = 785'

2450' - 785' = 1665'

TOPS → SEE log : 2/4/88 inductive log